

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE ☒ FILE ☒ U.S.G.S. ☒ LAND OFFICE ☒ OPERATOR ☒ TYPE OF WELL ☒	RECEIVED BY NOV 12 1985 O. C. D. ARTESIA, OFFICE	5a. Indicate Type of Lease State ☒ Free ☐ 5. State Oil & Gas Lease No. LG-2723
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TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐ Name of Operator Metex Pipe & Supply	7. Unit Agreement Name 8. Farm or Lease Name Southland State 9. Well No. 1
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Location of Well P. O. Box 1037 Artesia, N. M. 88210	10. Field and Pool, or Wildcat UND. MILLMAN G/B
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SECTION J LOCATED 2299 FEET FROM THE South LINE AND 2290 FEET FROM East	11. County Eddy	12. County
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16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
-18-84	12-23-84	D/A 12-24-84	3519.1' GL
20. Plug Back T.D.	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
40'	2340'		Rotary Tools Cable Tools 0-2340'

Producing Interval(s), of this completion — Top, Bottom, Name None--Dry Hole	25. Was Directional Survey Made TOTCO
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Type Electric and Other Logs Run CNL/LDT; DLL/MSFL (LOGGERS TD=2344') attached	27. Was Well Cased Attached
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	332'	12 1/4"	200-SXS "C" HOWCO	CIRC. 10-SXS
None	None	None	7 7/8"	None	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
				None			

Perforation Record (Interval, size and number) Rec'd verbal permission from M. Williams N.M. O.C.D to P/A off LaRue Rig # 1 with HOWCO CLASS "C" cement, 2% Ca-Cl. Plug at 2170'-2270' 1775'-1875' 1375'-1475' 300'-475' 15 SX Surface Tagged Shpe	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								

First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
None- Drilled & P&A From Rig						D/a	
Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
With Tubing, Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
Disposition of Core (sold, used for fuel, vented, etc.)						Test Witnessed By	

List of Attachments	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u><i>D. B. A. Metex</i></u> D/B/A Metex Pipe & Supply Company TITLE <u>Operator</u>	DATE <u>11-6-85</u>

This form is to be filed with the appropriate Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt 410'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 512'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 713'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1460'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1877'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2222'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from NONE to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from NONE to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110'	110'	Surface Mts				
110'	340'	230'	ANHY.				
340'	410'	70'	Salt				
410'	512'	102'	Sand & Shale				
512'	2222'	1710'	Non-Productive Oil				
			Sand & ANHY				
2222'	2340'	118'	Hard Lime-Dolomite				
			TD=2340'				