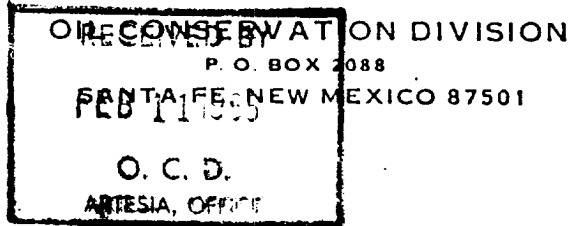


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6501	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Tablero ABF State	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 19S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Artesia-Q-Grbg.-SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3529' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Csg, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-4-85. Set lost circulation plugs as follows:

Plug #1: Spotted 150 sacks Thixset "C", 10#/sack gilsonite, 1/2#/sack flocele and 3% CaCl₂. PD 5:42 PM 1-4-85. Plug set 405'. WOC 2 hrs. Tagged cement 375'. Tried to fill hole, would not fill.

Plug #2: Spotted 100 sacks Class "C" Thixset, 10#/sack gilsonite, 1/2#/sack flocele and 3% CaCl₂. PD 10:32 PM 1-4-85. Plug set 373'. WOC 3 hrs. Tagged cement 365'. Filled hole, held okay. WOC 6 hrs. Drilled out 7:00 AM 1-5-85.

TD 2300'. Ran 55 jts 5-1/2" 15.5# J-55 LT&C casing set 2300'. 1-Regular guide shoe set 2300'. Float collar set 2258'. Cemented w/200 sacks Howco Lite w/8#/sack salt and 1/4# flocele. Tailed in w/225 sacks Class "C" w/6#/sack salt and .3% CFR-2.

Compressive strength of cement - 950 psi in 12 hrs. PD 11:30 AM 1-9-85. Bumped plug to 1500 psi; released pressure, float and casing held okay. Cement circulated 20 sacks to pit. WOC 18 hrs. WIH and perforated 1899-1915' w/22 .42" holes (2 SPF) as follows: 1899, 1900, 04, 05, 06, 10, 11, 12, 13, 14 and 15'. Acidized perfs 1899-1915' w/2000 gals 7 1/2% NEFE acid and ball sealers. Reperforated 1840-1894' w/14 .50" holes as follows: 1840, 42, 46, 50, 52, 54, 56, 60, 76, 78, 82, 86, 90 and 94'. Frac'd perfs 1840-1915' w/60000 gals gel KCL water and 120000# 20/40 sand. Set pumping equipment and began pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 2-8-85

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FEB 19 1985