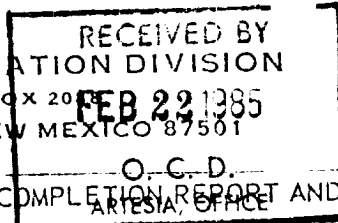


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 20
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6501

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Yates Petroleum Corporation		9. Well No.	
3. Address of Operator		207 South 4th St., Artesia, NM 88210		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 7 TWP. 19S RGE. 28E NMPM		12. County	
15. Date Spudded		1-3-85		Eddy	
16. Date T.D. Reached		1-8-85		19. Elev. Casinghead	
17. Date Compl. (Ready to Prod.)		2-14-85		3529' GR	
20. Total Depth		2300'		23. Intervals Drilled By	
21. Plug Back T.D.		2239		Rotary Tools X	
22. If Multiple Compl., How Many				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		1840-1915' Grayburg		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		CNL/FDC; DLL		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)				No	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	359'	12-1/4"	175 SX	
5-1/2"	15.5#	2300'	7-7/8"	425 SX	
29. LINER RECORD		30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL	
1899-1915' w/22 .42" Holes				AMOUNT AND KIND MATERIAL USED	
1840-1894' w/14 .50" Holes				1899-1915' w/2000g. 7 1/2% acid.	
				1840-1915' SF w/60000g. KCL wtr, 120000#	
				20/40 sd.	
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
2-10-85	Pumping			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2-14-85	24	Open		81	50
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
20#	20#		81	50	27
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented - Negotiating for gas contract				Norbert McCaw	
35. List of Attachments					
Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
[Signature]		Production Supervisor		2-22-85	