	<u>س</u> ے۔	-		
STATE OF NEW MEXICO			Form C-104	
RGY AND MINERALS DEPARTMENT	STOL CONSERV	ATION DIVISION	RECEIVED BY	
** ** ****** *******		OX 2088	RECEIVED DI	
SANTA FE	-	W MEXICO 87501	CCD 991025	
rite VI			FEB 22 1985	
¥ 8.0.8.			O, C. D.	
LAND OFFICE DIL		DR ALLOWABLE		
SAGNEFUNTER OAS	-	AND	ARTESIA, OFFICE	
OPPRATOR V	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL C	1/13	
PROBATION OFFICE	/			
Yates Pet	roleum Corporation			
Address				
	h St., Artesia, NM 88210			
Reason(s) for filing (Check proper l	601)	Other (Please explan	in)	
New Well X	Change in Transporter of:	CASI	NGHEAD GAS MUST NOT BE	
Recompletion			D AFTER 4.25-85	
Change in Ownership	Casingheod Gas Cond			
If change of ownership give name	e		SS AN EXCEPTION TO	
and address of previous owner	-		306 IS OBTAINED	
		EX 4		
DESCRIPTION OF WELL AN	DIEASE Well No. Pool Name, Including	Formation Kind e	of Leuse Lease N	
Tablero ABF State	1 Artesia-Q-Gr	ayburg SA Stole.	Federal or Fee State K-6501	
Location				
	330 Feet From The North L	ine and 2310 Fee	t From The West	
Unit Letter ; ;	<u></u> ; ett i tom i ne <u></u> t	· · · · · · · · · · · · · · · ·		
Line of Section 7	To ishtp 198 Range	28E , NMPM,	Eddy Cour	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	Lannound come of this face is to be specifi	
Nome of Authorized Transporter of	Cii (X) or Condensate	Address (Give address to whic	h approved copy of this form is to be sent)	
Navajo Refining Co.		PO Box 159, Artesi	a, NM 88210 h approved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to write		
		is gas actually connected?	When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.			
give location of tanks.	C 7 19s 28			
	with that from any other lease or pool	l, give commingling order numb	er:	
COMPLETION DATA .	Cil Well Gas Well	New Well Workever Dee	pen Plug Back Same Resty, Diff. Re	
Designate Type of Comple	tion - (X) X	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1-3-85	2-14-85	2300'	2239'	
Elevations (DF, RKB, RT, GR, etc.		Top Oll/Gas Pay	Tubing Depth	
3529' GR	Grayburg	1840'	1776'	
Perforations			Depth Casing Shoe	
1840-1915'			2300'	
		ID CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	359'	175	
7-7/8"	5-1/2"	2300'	425	
	2-7/8"	1776'		
TEST DATA AND REQUEST		after recovery of total volume of 1 depth or be for full 24 hours)	load oil and must be equal to or exceed top o	
OIL WELL, Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	o, gas lift, etc.)	
2-10-85	2-14-85	Pumping	· · · · · /.)	
Length of Test	Tubing Preseure	Casing Pressure	Choke Size	
24 hrs	20#	20#	Open	
Actual Pros. During Test	Oil-Bbis.	Water + Bbls.	Gas-MCF	
108	81	27	50 3-1-02	
	, <u></u> _, <u></u> , <u>_</u> , <u></u>	······································	Open Gas-MCF Past FP- 50 3-1-85 Comp + B	
GAS WELL				
Actual Fred. Toot-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
Teeting Method (pitor, back pr.)	Tubing Piesswe (Shut-In)	Cosling Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI/	INCE		ERVATION DIVISION	
		11	B 2 6 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my-knowledge and belief.		Original Signed by		
		Loslia A. Cloments		
PORE 18 LINE BUD CONVICTS IN		Supervisor	District II 🚊	
\sim		TITLE		
· /) .		1) This form is to be fi	ied in compliance with mut. 7 1104.	
trainte Doublett		I seal to to a company (It is to a convert for allowable for a newly drilled or deepe	
(Signature)		I would able form must be a	well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with NULE 111.	
Productio	n Supervisor	- All sections of this	form must be filled out completely for a	
	(7(1la)	able on new and recompl	otoli Valle,	
2-22-85		Fill out only Section	us I, II, III, and VI for changes of ov anaporter, or other such change of condi-	
(Date)		It wall want of bumber, or u	with hear and the second secon	

Separate Forms C-104 must be filed for each pool in multiply consisted wells.