APPLICATION FOR DRILLING

EAGLE OIL & GAS CO. Deer Canyon Federal Comm., Well No. 1 660' FSL & 2150' FEL, Sec. 27-T20S-R21E Eddy County, New Mexico Lease No.: NM-39627-A (Exploratory Well)

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Eagle Oil & Gas Co. submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is San Andres, which is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

San Andres	Surface	Atoka	7380 '
Glorietta SS	1210'	Morrow	7710'
Abo	32901	M-3 Oolite	7755
Wolfcamp	43801	Morrow Ch. S/S	7860'
Cisco	58651	Chester Shale	7930'
C a nyon Lime	64651	T.D.	8000
Strawn	6 84 5 '		

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Between 300' to 1210'.

Oil: None expected.

Gas: Cisco between 5600'-6000'. Morrow between 7710'-7920'. Morrow Ch. S/S between 7860-7920'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit "D".
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Blowout Preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging and Coring Program:

Drill Stem Tests: One possible in the Morrow.

Logging:	Dual Ind. Laterolog	Int.	Cag. to T.D.
	Litho-Density Comp. Nuetron	Int.	Csg. to T.D.
	Micro Log	Int.	Csg. To T.D.

Coring: None.

- 9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight.
- 10. Anticipated starting date: December 26, 1984 Anticipated completion of drilling operations: Approximately 30 days.