

APR -3 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Eagle Oil & Gas Company ✓

3. ADDRESS OF OPERATOR

510 Hamilton Bldg., Wichita Falls, Texas 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 2,150' FEL

At top prod. interval reported below 660' FSL & 2,150' FEL

At total depth 660' FSL & 2,150' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED

1-29-85

16. DATE T.D. REACHED

3-11-85

17. DATE COMPL. (Ready to prod.)

P & A

18. ELEVATIONS (DF, RWD, RT, GR, ETC.)*

4,439' DF

19. ELEV. CASINGHEAD

4,424' GL

20. TOTAL DEPTH, MD & TVD

8,200'

21. PLUG, BACK T.D., MD & TVD

P & A

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Plugged & Abandoned

25. WAS DIRECTIONAL SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/D/N, GR/DILL

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#/ft.	32'	26"	Ready-Mix	-0-
13-3/8"	54.5#/ft.	350'	17-1/2"	575 sacks - Circulated	-0-
8-5/8"	24#/ft.	1,550'	11"	1,475 sacks - Circulated	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Plug & Abandon

Spotted cement plugs as follows:

30 sacks each: 7,465', 5,924', 4,450',

3,342', 2,715', 1,750', 1,300', 400'.

Spotted 20 sack cement plug from 30' to surface.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

ACCEPTED FOR RECORD

33. Set markers.

PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged & Abandoned STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dan Eberhart TITLE Agent

DATE 3-20-85

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	0'		Dolomite, Shale, Water	San Andres	0'	0'
Glorieta	1,280'		Dolomite, Shale, Water	Glorieta	1,280'	1,280'
Tubb	2,715'		Sand & lime	Wolfcamp	4,450'	4,450'
ABO	3,342'		Lime, Dolomite & Shale	Cisco	5,935'	5,935'
Wolfcamp	4,450'		Lime, Sand, Shale, & Water	Strawn	6,900'	6,900'
Cisco	5,935'		Lime	Morrow	7,940'	7,940'
			DST #1 5,924' - 5,986'. No cushion.	Chester Shale	8,000'	8,000'
			Rec. 120' Drilling Fluid. Tool open			
			75 mins. IHP 3,182 psi, IF-1 15 Mins.			
			67 psi, FF-1 15 mins. 67 psi, ISIP 30 mins.			
			33 psi, IF-2 60 mins. 68 psi, FF-2 60 mins.			
			34 psi, FSIP 120 mins. 34 psi, FHP 3,180 psi.			
Canyon	6,550'		Lime			
Strawn	6,900'		Lime, Shale, Water			
Atoka	7,465'		Lime, sand, Shale, Water			
Morrow	7,940'		Lime, Sand, Shale, Water			
Chester Shale	8,000'		Shales			
Miss. L. S.	8,156'		Lime			