

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JAN 8 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-8876

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Turkey Track Sec 3 Ut.
2. Name of Operator Marbob Energy Corporation	8. Farm or Lease Name Turkey Track Sec 3 Ut.
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210	9. Well No. 29
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or WHdcat Turkey Track SR Q G SA
15. Elevation (Show whether DF, RT, GR, etc.) 3415' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spudded 11:30 a.m. 1/6/84. Drilled 12 1/2" hole to 340', ran 8 jts. 8 5/8" 24# new casing to 335', cemented w/100 sax Halliburton Lite thick set and 200 sax Class C. Cement did not circulate, ready mixed to surface w/12 yards. WOC 18 hours, tested casing to 500# f/15 minutes-held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Purcella TITLE Production Clerk DATE 1/7/85

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JAN 9 1985