

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.O.S.	✓
LAND OFFICE	✓
OPERATOR	✓

RECEIVED BY
FEB 8 1985O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8876

7. Unit Agreement Name
Turkey Track Sec 3 Ut
8. Form or Lease Name
Turkey Track Sec 3 Ut
9. Well No.
29
10. Field and Pool, or Wildcat
Turkey Track SR Q G SA

1a. TYPE OF WELL	Bgm ✓					
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐			
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DIFFERENT ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
Marbob Energy Corporation ✓

3. Address of Operator
P.O. Drawer 217, Artesia, N.M. 88210

4. Location of Well

UNIT LETTER	H	LOCATED	1650	FEET FROM THE	North	LINE AND	330	FEET FROM
THE	East	LINE OF SEC.	3	TWP.	19S	RCE.	29E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/6/84	1/11/85	2/1/85	3415' GR	3415' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3155'	3121'		→	0-3155'	

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
2152-2530' Queen; 2562-2960' Grayburg	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual spaced neutron	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	340'	12 1/4"	300 sax	None
5 1/2"	15.50#	3129'	7 7/8"	1350 sax	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2980'	

31. Perforation Record (interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
2152-2960' attached	<table border="1"><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>2152-2960'</td><td>3500 gal acid; 120,000# 20/40;</td></tr><tr><td></td><td>120,000# 12/20; 40,000# 8/16</td></tr><tr><td></td><td>sand</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2152-2960'	3500 gal acid; 120,000# 20/40;		120,000# 12/20; 40,000# 8/16		sand
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2152-2960'	3500 gal acid; 120,000# 20/40;								
	120,000# 12/20; 40,000# 8/16								
	sand								

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
2/1/85		Pumping — 2"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2/2/85	24		→	43	to pipeline	60	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
		→	43	to pipeline	60		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Arthur D. Harris

35. List of Attachments
Perforations, deviation survey, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Carole J. Purcell</i>	TITLE	Production Clerk	DATE	2/6/85
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2148'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2550'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

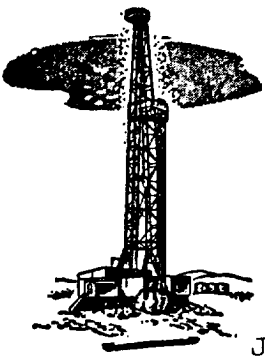
No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Sand	2430	2950	520	Dolo, anhy
35	60	25	Caliche	2950	3000	50	Dolo
60	190	130	Shale, sand	3000	3155	155	Dolo, anhy, sand
190	390	200	Anhy	3155			TD
390	400	10	Salt	3121			PBTD
400	415	15	Anhy				
415	950	535	Anhy, salt				
950	1260	310	Anhy				
1260	1525	265	Anhy, lime				
1525	1540	15	Anhy, shale				
1540	1600	60	Anhy				
1600	1950	350	Anhy, dolo				
1950	1975	25	Dolo, sand				
1975	2225	250	Dolo, anhy				
2225	2430	105	Dolo.				

Marbob Energy Corporation
Turkey Track Sec 3 Ut #29
Perforations

2152
2159
2168
2170
2174
2186
2226
2238
2244
2298
2303
2316
2328
2351
2362
2368
2395
2402
2412
2427
2439
2462
2467
2504
2510
2521
2530
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2593
2620
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2711
2718
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2841
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2868
2923
2929
2945
2960



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX ~~282~~
470

ARTESIA, NEW MEXICO 88210

January 21, 1985

Marbob Energy Corporation
PO Box 304
Artesia, NM 88210

Re: Turkey Track #29
1650' FNL & 330' FEL
Sec. 3, T19S, R92E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
352'	1/2°
997'	1/2°
1493'	1/2°
1983'	3/4°
2135'	1°
2640'	1°
3155'	1°

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 21st day of January, 1985.

REGINIA L. GARNER
NOTARY PUBLIC

