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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 2921

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Eddy IV State
9. Well No. 1

2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P. O. Box 670, Hobbs, NM 88240

10. Field and Pool Shugart Traylor
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4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 36 TWP. 18S RGE. 31E NMPN.

11. County Eddy

15. Date Spudded 3-4-85	16. Date T.D. Reached 3-13-85	17. Date Compl. (Ready to Prod.) TA	18. Elevations (DF, RKB, RT, GR, etc.) 3656.9' GH	19. Elev. Casinghead -
20. Total Depth 4010'	21. Plug back T.D. 3650'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0' - 4010'	Cable Tools -

24. Producing Interval(s), of this completion - Top, bottom, Name None TA	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNDL, DIL	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	350'	14 3/4"	250 24 - Circ	
8 5/8"	24#	2350'	11"	925 24 - Circ	
5 1/2"	15.5#	4010'	7 7/8"	675 24 - TSTOC 290'	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Interval, size and number	2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3911-15, 3865-69, 3813-17, 3783-87, 3760-64 u(4) JH 2723-25, 2807-11, 2818-26, 2832-36, 2862-66, 2902-06 u(4) JH 3520-24, 3559-63, 3592-94, 3620-24 u(6) JH	DEPTH INTERVAL 3760-3915 2723-2906 3520-3624 AMOUNT AND KIND MATERIAL USED 20000 gal 15% HCL, 40 RCL 50, 54, 570 gal 40 gal 15% HCL, 13/20 sand 40 gal 15% HCL, 4370 gal 15% HCL 52 RCL 50, 13, 752 gal 15% HCL, 57000 gal 20% HCL

33. PRODUCTION							
Date First Production -		Production Method (Flowing, gas lift, pumping - Size and type pump) TA				Well Status (Prod. or Shut-in) TA	
Date of Test -	Hours Tested -	Choke Size -	Prod'n. Per Test Period -	Oil - BBL. -	Gas - MCF -	Water - BBL. -	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - BBL. -	Gas - MCF -	Water - BBL. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED RDPite	TITLE DIV. PETR. ENGINEER	DATE 7-31-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 years after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>825</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>950</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2250</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2426</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3519</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3809</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfeamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	825	825	Redbeds				
825	950	125	Anhy + Shale				
950	2250	1300	Salt Anhy + Shale				
2250	2700	450	Anhy + Shale				
2700	2800	100	Anhy + Dol				
2800	2950	150	Dol + Shale				
2950	3519	569	Anhy + Dol				
3519	4010	491	Dol + Dol				