

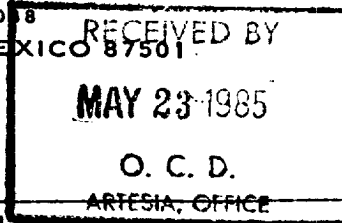
OIL CONSERVATION DIVISION

P. O. BOX 2018

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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1a. Indicate Type of Lease
State ☒ Fee ☐
1. State Oil & Gas Lease No.
B-8096

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Unit Agreement Name
Name of Operator	N/A
Mitchell Energy Corporation	3. Farm or Lease Name
Address of Operator	Conoco "7" State
200 N. Loraine, Suite 1000, Midland, Texas 79701	4. Well No.
4. Location of Well	12
UNIT LETTER K, 1880 FEET FROM THE South LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.	East Millman (On-Grbg)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3375' GL	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Spud, csg and cmtg report ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-27-85 Rhymes Drlg Rig #4 spudded 12 1/4" hole @ 2000 hrs (MST). Ran 9 jts (380') 8 5/8" 24# K-55 ST&C csg. Set shoe @ 378' KB with insert float @ 349'.
- 4-28-85 Cmdt by Dowell w/275 sx (363 cf) Class "C" + 2% CaCl₂ + 1/4 #/sx cello-flake. Est mixing temp - 80° F, est BHT - 65° F. PD @ 0730 hrs (MDT). Circ 50 sx cmt to pit. Tested BOP's to 1000 psi. DNF @ 2200 hrs (MDT). Total WOC time 14 hrs, est comp strength 900 psi.
- 5/1-5/6-85 Cored 1876' to 2221'.
- 5-07-85 Drilled to TD of 2800'. Ran open-hole logs.
- 5-08-85 Ran 70 jts (2820') 4 1/2" csg as follows: 41 jts (1596') 4 1/2" 10.5# K-55 ST&C csg and 29 jts (1223') 9.5# J-55 ST&C csg. Set shoe @ 2800' w/FC @ 2720'. Cmdt by Dowell w/550 sx (1000 cf) Lite (65:35:6) + 5 #/sx salt and 380 sx (500 cf) Class "C" neat. Est mixing temp - 80° F, est BHT - 100° F. PD @ 0600 hrs (MDT). Circ 60 sx cmt to pit. Est 24 hr comp strength 2600 psi. Released rig. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George W. Tuller TITLE District Drilling Manager DATE 05-16-85APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS TITLE GEOLOGIST - NMOCB DATE MAY 24 1985
CONDITIONS OF APPROVAL, IF ANY: