

Procedure

1. MIRU PU. POOH w/ rods and pump.
2. ND WH. NU 3000 psi BOP. POOH w/ 2 3/8" tbg, SN, 4' perf sub, and mud anchor.
3. RIH w/ 4 1/2" RBP on 2 3/8" tbg and set @ 2340'. POOH w/ tbg.
4. RU CRC Wireline Co. RIH w/ 3 1/8" csg gun and perforate the csg opposite the Loco Hills Sand from 2274'-96' w/ 1(0.42") SPF (Total 23 holes).
5. RIH w/ 4 1/2" treating pkr, SN, and 2 3/8" tbg to 2296'. RU Halliburton. Spot 2 bbls 15% NEFE acid across perfs. PU and set pkr at 2174'.
6. Establish PIR w/ 2% KCl wtr. Open bypass and circulate remaining acid (total 2,300 gals) to pkr, close bypass trapping 500 psi on backside and acidize perfs @ 5 BPM dropping 35 ball sealers evenly spaced throughout treatment. Maximum pressure 3500 psi.
7. POOH w/ tbg pkr. RIH w/ completion string as follows: 1 jt bull plugged as mud anchor, 4' perforated sub, SN and remaining tbg. Land bottom of tbg @ 2340' w/ top perf sub @ 2305' and SN @ 2304'.
8. ND BOP. NU WH. RIH w/ 10' gas anchor, 2" x 1 1/2" x 10' RWBC double valve pump on 3/4" rod string. Space pump out and hang well on.
9. Put on production.
10. Evaluate for further stimulation.