2. Frac - 46,270 gals of gel 117,985# of same 3. Inj. rate - 30 BPM 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Bill G. Spencer, Free Sr. Regulatory Affai Original Signed By Les A. Clements Supervisor District !!	rs Coord. DAYE 8/1/85 DAYE AUG 6 1985
3. Inj. rate - 30 BPM 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Bill G. Spencer, TYLE Sr. Regulatory Affai	rs Coord. BATE 8/1/85
117,985# of sane 3. Inj. rate - 30 BPM	
117,985# of sane	
2. Frac - 46,270 gals of gel	
1. Perforate - 1993 - 2293	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103.	s, including estimated date of starting any proposed
OTHER	
EMPORARILY ABANDON COMMENCE DRILLING OPHS. ULL OR ALTER CASING CASING TEST AND CEMENT J	
ERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	SEQUENT REPORT OF:
Check Appropriate Box To Indicate Nature of Notice, Rep	ort or Other Data
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
THE South LINE, SECTION 7 TOWNSHIP 19-S 29-E	имрм.
UNIT LETTER K : 1980 FEET FROM THE West LINE AND 1880	East Millman (Q-G)
P. O. Box 4000, The Woodlands, Texas 77387-4000	12
Mitchell Energy Corporation / Address of Operator	Conoco -7- State 9. Well No.
WELL OTHER.	N/A 8. Farm or Lease Name
OOD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG JACK TO A DIFFERENCE PERENCE OF THE ENGLISH PROPOSETED TO THE PROPOSETED	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.	B-8096
- Aud 00 1500	S. State Oil & Gas Lease No.
	Sa. Indicate Type of Lesse State X Fee
AND OFFICE	
J.S.G.S.	Effective 1-1-65
AND OFFICE	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-85