

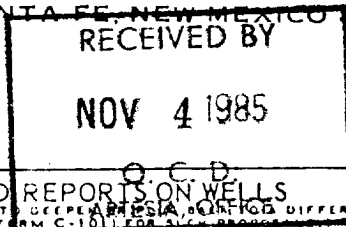
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form 2-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096
7. Unit Agreement Name N/A
8. Farm or Lease Name Conoco "7" State
9. Well No. 12
10. Field and Pool, or Wharft East Millman (Q-G)
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN WELLS, OR TO LOCATE DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-18) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Mitchell Energy Corporation  
Address of Operator  
P.O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well  
UNIT LETTER K 1980 FEET FROM THE West LINE AND 1880 FEET FROM  
South 7 TOWNSHIP 19-S RANGE 29-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3375' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Perforated 2638'-2657' and 2676'-2696' (Total 41 holes) on 6/4/85. Acidized w/4000 gals 15% NeFe acid @ 5 BPM. Abandoned w/CIBP set @ 2625'.
- 2) Perforated 2360'-2380', 2418'-2490' and 2542'-2590' (Total 96 holes) on 6/26/85. Acidized w/10,000 gals 15% NeFe acid @ 5 BPM. Frac'd w/43,726 gals gelled 2% KCl water, 30,000# 20/40 sand & 64,528# 12/20 sand @ 25 BPM.
- 3) Perforated 1993'-2293' (Total 15 holes) on 7/31/85. Acidized w/4300 gals 15% NeFe acid. Frac'd w/46,270 gals gelled KCl wtr, 70,000# 20/40 sand & 47,985# 10/20 sand @ 30 BPM.
- 4) Squeezed off 1993'-2101' w/150 sx C1 "C" cmt on 8/20/85.
- 5) Potentialized well on 10/21/85 pumping 91 B0, 127 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mitchell Energy Corporation TITLE Engineer DATE 10/24/85

APPROVED BY Les A. Clements TITLE Supervisor District II DATE NOV 6 1985

CONDITIONS OF APPROVAL, IF ANY: