Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1989, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 1 1 1992

DISTRICT III					exico 8750		(D. C. D.	j.		
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQL	JEST FO	OR A	LLOWAE	BLE AND A	AUTHORI TURAL G	IZAT IÖÑ[™] AS	ezia Ubbii	C 5 ()		
Operator Threshold Development Company						Well API No.				-015-25160	
Address Ft. Worth Club Tower, Reason(s) for Filing (Check proper box)	Pentho	use 11	, St	e. D, 7		or St.		rth, Tx	76102		
New Well Recompletion Change in Operator	_	d Gas	Dry G Conde	nsate			·				
If change of operator give name Mitch and address of previous operator	nell En	ergy Co	orpo	ration	P.O.Bo	x 4000,	The Woo	dlands,	TX 7738	7-4000	
II. DESCRIPTION OF WELL Lease Name		Pool N	lame, Includi	ng Formation Kind of			f Lease No.				
Conoco "7" Stat	12	Eas	t Milln	ian (Quee	n-Greybı	irg) (Suic)	Federal or Fee B-8096				
Unit Letter K	:_1980)	Feet F	rom The	est Lin	e and	1880 Fe	et From The	South	Line	
Section 7 Township	p 19S		Range	29E	, NI	MPM,	Eddy			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF OI		D NATU		e address to w	hich approved	come of this f	orm is to be se	nt)	
Conoco Inc.					Address (Give address to which approved copy of this form is to be sent) 10 Desta Drive East, Ste. 550, Midland, TX 797					d,TX 7970	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						e address to w	hich approved	copy of this f	orm is to be se	nt)	
If well produces oil or liquids, give location of tanks.	Unit K		Twp. 198	Rge. 29E	Is gas actuali NO	y connected?	When ?				
If this production is commingled with that in IV. COMPLETION DATA	from any oth	er lease or p	ool, gi	ve commingl	ing order numi	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		al. Ready to	Prod.		Total Depth	l		P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
	T	UBING,	CASI	NG AND	CEMENTI	NG RECO	RD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET	Γ	SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					be equal to or	exceed top al	lowable for thi	s depth or be	for full 24 hou	rs.)	
							oump, gas lift, i		1		
Length of Test	Tubing Pressure				Casing Press	ıre		Choke Size	Choke Size 3 - 20 - 92		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas-MCF They Cop			
GAS WELL	I				l						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	sale/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
B.B.											
Signature Budvinse Printed Name Title					By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF						
3-9-91 Date	817	-332- Teler		5 <u>9</u>	Title	50	renvi3Ui	, DIOTAL	<u> </u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.