STATE OF NEV	N MEXIC	0	· .				_			
ENERGY AND MINERAU	LS DEPA	RTMENT		CONSERVA	TIC		SIC		Form C-101	
we, of tories acces					Name of Concession, Name of Street, or other	and the second				5-125161
DISTRIBUTIO	N		RECEN	EDABYE, NEW	ME	KECEIVE	DBY	- <b>I</b> (		Type of Loase
SANTA FE		7							STATE	
FILE	-			0.1000		DEC 27	1984			6 Gas Loune No.
U.S.G.S.	2		JAN	9 1905						
LAND OFFICE	-			1		Ö. C. 1	D		B	-8096
OPERATOR			0. (	C. D.						
APPL	ICATIO	N FOR PE	RNARTEBO	DRILLE, DEEL	5Hp6	Current H	KCK.		//////	
la. Type of Work										ement Name
	nLL 🛛			DEEPEN					N/	A
b. Type of Well				DECPEN [_]			PLUG		8. Farm or L	ease Name
		071	ICA /		1	ZONE X	MUL		Conoc	o -7-State
2. Name of Operator									9. Well No.	
Mitchell Ene	ergy C	orporati	ion 🖗		71	2-213	5500			13
3. Address of Operator		<b>*</b>		······································		<i>لور ان ا</i> لتحديد			10. Field an	d Pool, or Wildcat
P. O. Box 40	т 000	he Wood]	ands, Te	exas 77387-4	000				East Mi	11man-Q-G
4. Location of Well		<b>.</b> .1		ATED 1980			South	LINE	IIIIII	
		~ <del></del>	נינ					}	//////	
AND 1980 FE	ET FROM	THE East	LIN	E OF SEC. 7	TW	(P. 195	RGE. 29E	нмрм		
	IIII	IIIII	IIIII	<u>IIIIIII</u>	$\Pi$	IIIIII	IIIII	((((((((((((((((((((((((((((((((((((	12. County	
$\qquad \qquad $	/////	//////			())	///////		IIKIII	Eddy	
<i>ittitititti</i>	ŤŤŤŤ	tttttt	<i>11.1111</i>	tttttttt	ttt	ttttttt	11111	111111	<u>IIIII</u>	<u>mmmm</u>
	11111				())		//////	///////	illilli	
<i>#####################################</i>	HHH	++++++	<i>++++177</i>	********	119	. Froposed De	pth 1	9A. Formation		20. Rotary or C.T.
	/////				2	3500 <b>'</b>		Grayburg		Rotary
21. Elevations (Show wh	ether DF,	KT, etc.)	21A. Kind	& Status Plug. Bor	id 21	B. Drilling Co	ntractor	······	22. Approx	. Date Work will start
3376'	G.L.		Active	Blanket		Unknow	vn		2-15-	-85
23.			P	ROPOSED CASING	AND	CEMENT PRO	GRAM			
						<b>.</b>		·····		
SIZE OF HOL	.Ε	SIZE OF	CASING	WEIGHT PER F	00Т	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
. 11"		8 5	5/8"	24#		3501		200		Surface

		joine of origino				and the second s
•	11"	8 5/8"	24#	350'	200	Surface
	7 7/8"	5 1/2"	14#	3500'	365	Surface
				· ·		•
				1	ł	

This well will be spudded with an 11" hole and drilled to a depth of 350'. Surface casing will be run and cement circulated to the surface. Casing will betested to 1000 psi before drilling out of the surface casing. BOP's will be pressure tested a minium of once every 10 days. A 7 7/8" hole will be drilled to a total depth of 3500'. If the well is determined to be productive, 5 1/2" casing will be run a cemented to the surface with 365 sxs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI I TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed Dur Gomme Bill G. Spence File Sr. Regulatory Affairs Coor.	Dose December 20, 1984
This space for State Us Original Signed By Mike Williams	JAN 14 1985

Gas Inspector

APPROVED BY \_\_\_\_\_

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r. w. ............ NS DEPARIMENT SANTA FE, NEW MEXICO 1 91

Form C-102 Boutsed 10-1-

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Mitchel	l . Energy			Conoco Sev	en Stat	ESTERN DIST	#13
IL Letter J	Section 7	19 South	[ /id	29 East	County	Eddy	
uel l'ustuge Lace	tion of Wells						
1980	teet from the	South line	md	1980 · Irei	Imm the	East M	
und Level Elev. 3/376	Producing Fe	yburg	Peul	East Millman		Dedicate	d Acronyos
		uted to the subject		the strength of the strength o		40	
	on one leane is	dedicated to the v	,			-	
X Yes (	No If a	lifferent ownership i naitization, force-po nawer is "yes;" type owners and tract de	e of consol	lidation <u>Commur</u>	utization	(Joint Opera	ting Agreen
No allowable	will be assign	ed to the well until a or until a non-stand	allinteres	ta have been or		//	tion, unitizat by the Divi
	1					- CCRIIFI	CATION
	Sec.7,	T.19 S., R.2	9 E., 1	N.M.P.M.		I bereby certify that taired herein to true best of my knowledge Sec Cost	and complete to
	- + I I I I I . 1				Bi Po Sr Co Mi	11 G Spencer Regulatory A tchell Energy cember 20, 19	Corp
	     			1980'		horeby certily the	
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