

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 15 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8096

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NA
2. Name of Operator Mitchell Energy Corporation (915) 682-5396	8. Farm or Lease Name Conoco "7" State
3. Address of Operator P.O. Box 4000, The Woodlands, TX 77387-4000	9. Well No. 13
4. Location of Well UNIT LETTER J 1980' FEET FROM THE S LINE AND 1980' FEET FROM THE E LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or similar E. Millman (Queen-Grayburg)
11. Elevation (Show whether DF, RT, GR, etc.) 3376' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-5-86 Larue Drilling Rig #2 spudded 11" hole @ 1000 hrs (CST). Drld to 358' and cmtd 9 jts (358') 8 5/8" 24# K-55 ST&C csg @ 354' by Dowell w/125 sx Class "C" + 2% CaCl₂ + 1/4 #/sx C-F. Est mixing temp - 65°F, est BHT - 65°F. PD @ 1811 hrs (CST) w/700 psi. Cmt did not circ. WOC 2 hrs. Cmtd w/75 sx Class "C"+2% CaCl₂ + 1/4 #/sx C-F down annulus. No cmt to surf. WOC 2 1/2 hrs. Cmtd w/50 sx Class "C" + 2% CaCl₂ down annulus. Cmt to surf, did not fall back after 4 hrs WOC. NU BOP's.

1-6-86 Tested BOP's and choke manifold to 1000 psi. GIH w/ 7 7/8" bit. DNF @ 0900 hrs (CST). Total WOC time - 15 hrs, est comp strength 1200 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed G.W. Tullos G.W. Tullos TITLE Drilling Manager DATE 1-8-86

Original Signed By Les A. Clements TITLE Supervisor District II DATE JAN 22 1986
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: