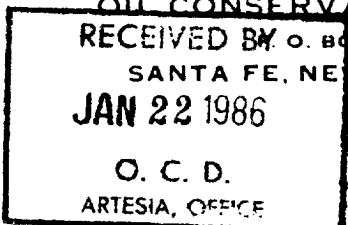


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name NA	
2. Name of Operator Mitchell Energy Corporation (915) 682-5396		8. Farm or Lease Name Conoco "7" State	
3. Address of Operator P.O. Box 4000, The Woodlands, Texas 77387-4000		9. Well No. 13	
4. Location of Well UNIT LETTER J 1980 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.		10. Field and Pool, or Fieldcat E. Millman(Qn-Grbg)	
15. Elevation (Show whether DF, RT, GR, etc.) 3376' GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/7 - 10/86 Drld 7 7/8" hole to 2771'.

1/11/86 Ran DLL/GR and LDT/CNL/GR logs. Cmdt 67 jts (2767') 5 1/2" 15.5# J-55 LT&C 8rd csg @ 2765' by Dowell w/275 sx (743 cf) Class "C" + 16% gel + 3% salt and 400 sx (528 cf) Class "C" neat cmt. Est mixing temp - 65°F, est BHT 100°F. PD @ 1200 hrs (CST). Did not circ cmt. Est 24 hrs comp strength 2600 psi. Released rig. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George W. Tullos TITLE Drilling Manager DATE 1-13-86

Original Signed By
Les A. Clements

JAN 29 1986

APPROVED BY Supervisor District II TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: