

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

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MAR 20 1986  
O. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Mitchell Energy Corporation

Address of Operator  
P.O. Box 4000, The Woodlands, TX 77387-4000

Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3376' GL

7. Unit Agreement Name N/A
8. Farm or Lease Name Conoco "7" State
9. Well No. 13
10. Field and Pool, or equivalent E. Millman (QN-Grayburg)
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Revised completion procedure <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Perforated 2556'-2642' (total 36 holes) on 2/21/86. Acidized w/2500 gals 15% NeFe acid @ 4 BPM. Frac'd w/45,000 gals gelled 2% KCl, 15,000# 20/40 sand & 93,000# 12/20 sand @ 20 BPM.
- 2) Perforated 2332'-2438' (total 28 holes) on 2/23/86. Acidized w/2500 gals 15% NeFe acid @ 4 BPM. Frac'd w/36,000 gals gelled 2% KCl wtr, 14,000# 20/40 sand & 67,000# 12/20 sand @ 25 BPM.
- 3) Perforated 2224'-2269' (total 19 holes) on 2/25/86. Acidized w/2000 gals 15% NeFe acid @ 4 BPM. Frac'd w/32,000 gals gelled 2% KCl wtr, 12,000# 20/40 sand & 57,000# 12/20 sand @ 20 BPM.
- 4) Potential well on 3/5/86 pumping 85 BOPD, 20 MCFPD, 490 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. Smith TITLE Engineer DATE 3/11/86

APPROVED BY Original Signed By Les A. Clements TITLE Supervisor District II DATE MAR 24 1986

CONDITIONS OF APPROVAL, IF ANY: