

OIL CONSERVATION DIVISION

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PRODUCTION OFFICE	

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MAR 20 1986  
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O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Mitchell Energy Corporation	
Address P.O. Box 4000, The Woodlands, TX 77387-4000	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name Conoco "7" State		13	E. Millman (QN-Grayburg)	State, Federal or Fee State	B-8096
Location					
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East					
Line of Section 7 Township 19S Range 29E, NMPM, Eddy County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Conoco, Inc.	P.O. Box 2587, Hobbs, NM 88240 ATTN: Judy	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Conoco, Inc.	P.O. Box 2587, Hobbs, NM 88240 ATTN: Judy	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 7	Twp. 19-S
		Rge. 29-E	Is gas actually connected? Yes
			When 2/26/86

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)		X		X					
Date Spudded 1/6/86	Date Compl. Ready to Prod. 2/26/86	Total Depth 2771'		P.B.T.D. 2672'					
Elevations (DF, RKB, RT, GR, etc.) RKB 10'	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2224'		Tubing Depth 2229'					
Perforations 2224-2230', 2242-2269', 2332-2358', 2412-2438', 2556-2581' & 2602-2642'				Depth Casing Shoe 2765'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8"	354'		200 sx Class "C"					
7-7/8"	5-1/2"	2765'		675 sx Class "C"					
		23/8		2229					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/26/86	Date of Test 3/5/86	Producing Method (Flow, pump, gas lift, etc.) Pump 2 1/2" x 2" x 12' RWBC Pump	
Length of Test 24 hrs	Tubing Pressure 20 psi	Casing Pressure 20 psi	Choke Size --
Actual Prod. During Test	Oil-Bbls. 85	Water-Bbls. 490	Gas-MCF 20

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Michael J. Smith*  
(Signature)  
Engineer  
(Title)  
3/11/86  
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 24 1986**, 19

BY Les A. Clements  
Original Signed By  
Supervisor District II

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.