Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 1 1 1992

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

O. C. D.

I.	-					AUTHORII TURAL GA		101			
Threshold Development Company							Well /	Well API No. 30-015-25161			
Address								30 013 23101			
Ft. Worth Club Tower,	Pentho	use 11	, St	e. D,				rth, Tx	76102		
Reason(s) for Filing (Check proper box) New Well		Change in	Transm	orter of:	Oth	er (Please expl	ain)				
Recompletion	Oil		Dry G								
Change in Operator XX	Casinghea	_	Conde								
If change of operator give name Mitch and address of previous operator	nell En	ergy C	orpo	ration	, P.O.Bo	x 4000,	The Woo	dlands,	TX 7738	7-4000	
II. DESCRIPTION OF WELL	AND LE	~~~~~~	12				T: 1			N/-	
Lease Name Conoco "7" Stat						ng Formation nan (Queen-Greyburg)					
Location	1	000	<u> </u>		a	1.0	200				
Unit Letter	- •	980	_ Fect F		South Lin	E 400		et From The	<u>East</u>	Line	
Section 7 Township	p	19S	Range	. 29	9E , N	MPM, I	Eddy			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	XX	or Conde	sate		1	ve address to w	• •			1	
Conoco Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas						10 Desta Drive East, Ste. 550, Midland, TX 7970 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 7	Т w р. 198		Is gas actual NO	Is gas actually connected? When ?					
If this production is commingled with that	from any oti	ner lease or	pool, gi	ive comming	ling order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		nl Ready I	Prod		Total Depth	<u> </u>	<u> </u>	P.B.T.D.		1	
Dati Spassia	Date Compl. Ready to Prod.			•			1.011.01				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTI	NG RECOR	D D	<u> </u>			
HOLE SIZE	 					DEPTH SET			SACKS CEMENT		
	<u> </u>										
	·								.,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
V. TEST DATA AND REQUES					4 h d	all	anable for th	is danth ar ha	for full 24 kou	re.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of load	ou ana musi		lethod (Flow, p			jor jan 27 noa	, ,	
1 d CT					Casing Press			Choke Size	PESTO	# ID-3	
Length of Test	Tubing Pressure				Casing Pleasure				3	20 - 72	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Bhi	3 60	
GAS WELL	1								-		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	<u> </u>							1			
VI. OPERATOR CERTIFIC				NCE		OIL COI	VSERV	ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						U. _ U					
is true and complete to the best of my l					Date	e Approve	ed	MAR 1	3 1992		
BUL.		·.									
Signature					∥ RA-	By ORIGINAL SIGNED BY					
Printed Name	President Tille				Title	Title NIKE WILLIAMS SUPERVISOR, DISTRICT IT				=	
3-9-92 Data	81	7-337	2-9	209		S	UPERVIS	on, oto l	11 10 11 1		
Date		16	epnone	140.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.