

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

C/S

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ NM OIL CONS. COMMISSION				5. LEASE DESIGNATION AND SERIAL NO. LC 029392B	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ RECEIVED SEP. 11 1985				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Siete Oil and Gas Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2523, Roswell, New Mexico 88201				8. FARM OR LEASE NAME Scottsdale Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on back of form) At surface 330' FNL, 990' FEL				9. WELL NO. 2	
At top prod. interval reported below same				10. FIELD AND POOL, OR WILDCAT Shugart-Queen	
At total depth same				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27; T-18-S, R-31-E	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy	13. STATE New Mexico
15. DATE SPUDDED 1/29/85	16. DATE T.D. REACHED 2/11/85	17. DATE COMPL. (Ready to prod.) 3/12/85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3658' GR	19. ELEV. CASINGHEAD 3660'	
20. TOTAL DEPTH, MD & TVD 4503'	21. PLUG, BACK T.D., MD & TVD 4090'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-4503'	ROTARY TOOLS	CABLE TOOLS N/A
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3366' to 3398' - Queen 3663' to 3707' - Penrose 2477' to 2699' - Yates					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger - CNL-LDT-GR-Caliper-DDL-MSFL					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	378'	12 1/4"	300 sxs Class "C" Cement	none
4 1/2"	10.5#	4502'	7 7/8"	2100 sxs DLW "C" Cement	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	3375'	hung			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3366' to 3398' - 12 perforations .38"			DEPTH INTERVAL (MD)		
2477' to 2629' - 21 perforations .38"			AMOUNT AND KIND OF MATERIAL USED		
3663' to 3707' - 10 perforations .38"			*See Attached		
33. PRODUCTION					
DATE FIRST PRODUCTION 3/12/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (Jensen 114)			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4/20/85	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD 40	WATER—BBL. 10	GAS-OIL RATIO 313-1
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE 40	OIL—BBL. 40	GAS—MCF 12.5	WATER—BBL. 10
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			TEST WITNESSED BY Harold Justice		
35. LIST OF ATTACHMENTS NM OCC Forms C-124 & C-116 - 2 of Schlumberger Open Hole Logs & deviation survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE President		DATE May 1, 1985	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE WEST. DEPTH
Yates	2477'	2669'	dolomite, anhydrite, sand, perforated, oil & water	Yates	2474'	
Queen	3366'	3398'	sand, perforated, oil & water	Seven Rivers	2662'	
Penrose	3630'	3696'	sand, dolomite, perforated, oil & water	Queen	3364'	
Grayburg	4162'	4256'	sand, untested	Grayburg	3832'	

*depth interval &
amount and kind of material used

3366' to 3398' - 1,000 gals. 15% HCL Acid - 15,000 gals.
crosslink with 31,000 lbs. 12/20 sand

2477' to 2629' - 1,500 gals. 15% HCL Acid - 28,000 gals.
crosslink with 73,500 lbs. 12/20 sand

3663' to 3707' - 3,000 gals. 20% HCL Acid - 30,000 gals.
crosslink with 73,500 lbs. 12/20 sand