

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JAN 20 1986

ARTESIA, OFFICE

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Siete Oil & Gas Corporation

Address

P. O. Box 2523, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☒

Condensate

☐

Change in Ownership

☐If change of ownership give name
and address of previous owner

B. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Scottsdale Federal	2	Shugart-Yates-7R-Queen-Grayburg	State, Federal or Fee Federal	LC029392
Location				
Unit Letter	A	330 Feet From The North Line and	990 Feet From The East	
Line of Section	27	Township	18-S	Range 31-E
N.M.P.M. Eddy County				

C. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	27	18-S	31-E	Yes	September 10, 1985

If this production is commingled with that from any other lease or pool, give commingling order number

D. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Diff. Res'r.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1/29/85	4/12/85	4503'	4090'					
Elevation (D.P., R.E.B., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3658' GR	Yates-Queen-Penrose	Yates	3375'					
Perforations	10 Shots, 3366' - 3398' - 12 Shots, 2477' - 2629' - 21 Shots		Depth Casing Head					
			4502'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	10 3/4"	328'	300 sxs Class "C"					
7 7/8"	4 1/2"	4502'	2100 sxs Class "C" DLW					
4 1/2"	2 3/8"	3375'	N/A					

E. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oiler able for this depth or be for full 24 hours)

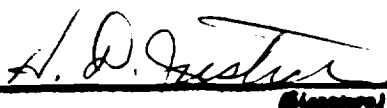
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3/12/85	4/20/85	Pumping (114 Jenson)	
Length of Test	Tubing Pressure	Casing Pressure	Cable Size
24 Hours	N/A	N/A	None
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
50	40	10	12.5 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (press. back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Cable Size

F. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

(Title)

1/16/86

OIL CONSERVATION DIVISION

JAN 16 1986

APPROVED

BY

Original Signed By

Les A. Clement

TITLE

Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated test: taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.