

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.

a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Tenneco Oil Company	8. Farm or Lease Name State HL 2
Address of Operator 7990 IH 10 West, San Antonio, Tx 78230	9. Well No. 3

Location of Well UNIT LETTER L LOCATED 2310 FEET FROM THE south LINE AND 330 FEET FROM	10. Field and Pool, or Wildcat So. Leo, 7R/Qn/Gb/SA
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11. County Eddy

12. County Eddy

13. Date Spudded 2/25/85	16. Date T.D. Reached 3/6/85	17. Date Compl. (Ready to Prod.) 3/31/85	18. Elevations (DF, RKB, RT, GR, etc.) 3431 GR	19. Elev. Casinghead
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20. Total Depth 3150'	21. Plug Back T.D. 3108	22. If Multiple Compl., How Many three	23. Intervals Drilled By Rotary Tools X	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name Seven Rivers 1584-1674 San Andres 2678-2810 Queen-Grayburg 2207-2586	25. Was Directional Survey Made
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26. Type Electric and Other Logs Run CNL-FDC; Dual Laterlog	27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	345'	12 1/4"	200 sxs Class "C"	
5 1/2"	15.5	3150'	7 7/8"	500 sxs Class "C"	
				225 sxs Lite	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3070	NA

31. Perforation Record (Interval, size and number) See attachment 1584-2810	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1584-1674' 2207'-2586' 2678'-2810' AMOUNT AND KIND MATERIAL USED 21,432 gals gelled Frac 12,400 gals gelled Frac 16,770 gals gelled Frac.
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33. PRODUCTION							
Date First Production 3/31/85	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) producing		
Date of Test 5/2/85	Hours Tested 24	Choke Size open	Prod'n. For Test Period	Oil - Bbl. 20	Gas - MCF 37	Water - Bbl. 16	Gas - Oil Ratio 1850
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 37	Water - Bbl. 16	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales	Test Witnessed By
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35. List of Attachments Perforation listing
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Steven Carter TITLE Production Engineer DATE 6/24/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1006</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1583</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2205</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2518</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2620</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR LIGNITE			
No. 1, from	1586	to	1603
No. 2, from	2294	to	2310
No. 3, from	2706	to	2720
No. 4, from	2770	to	2780
No. 5, from		to	
No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation