BTATE OF NEW MEXICO DEBGY AND MINERALS DEPARTMENT	:~	OIL CONSERVATION DIVILION P. O. DOX 2088	
	SANTA FE, NEV	N MEXICO 87501	007 7 1005
			OCT 7 1985
TRANSPORTER OIL	A	R ALLOWABLE ND	O. C. D. ARTESIA, OFFICE
PRATON OFFICE	AUTHORIZATION TO TRANS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
Cyerolor Tenneco Oil	Company		
Adiress	West, San Antonio, Tx 78	230	
Reason(s) for filing (Check proper bos	U	Other (Please explain)	
New Well Recompletion	Change in Transporter ol: Oil Dry Ga	•	_
Change in Ownership	Casinghead Gas Conder	nadie to add g	as purchaser
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	LEASE	ormation   Kind of L	.ease Lease No.
State HL 2	Well No. Pool Name, Including F 3 Turkey Track/7		deral or Fee State
Unit Letter L ; 2	310 Feet From The south Lir	14 and 330 Feet Fi	west
	wnship 195 Range	29Е , ммрм,	Eddy County
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	pproved copy of this form is to be sent)
Name of Authorized Transporter of Of Permian	I 🔀 or Condensate 🗔	P.O. Box 1183, Houst	on, Tx 77001
Nome of Authorized Transporter of Casinghead Gas 🕱 or Dry Gas 🗍 Phillips Petroleum		Address (Give address to which approved copy of this form is to be sent) 4000 Penbrook, Odessa, Tx 79760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 2 19S 29E	is gas actually connected? yes	When 8/1/85
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA Designate Type of Completi	Oil Well   Gas Well	New Well Workover Deeper	Plug Back Same Restv. Dill. Restv
Designate Type of Complete Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			10-11-85
			Add ET: PP
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	Producing Method (Flow, pump, so	as lift, etc.)
Length of Test	Tubing Pressure	Casing Presewe	Choke Size
Actual Prod. During Test	011-Вые.	Water-Bbls.	Gas-MCF
L			
GAS WELL			Gravity of Condensate
Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF	Chake Size
leating Mathod (pitor, back pr.)	Tubing Procews (Shut-in)	Cosing Pressure (Shut-in)	
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BY Mike Williams TITLEOil & Gas Inspector	
		This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despendent to a tabulation of the deviation	
Accounting Analyst (Tule)		il alls on new and recomplete	n must be filled out completely for allow d wells.
. <u> </u>	ai e )	If walt name or number, or trans	1, 11, 111, and VI for changes of owner sporter, or other such change of condition
		Separate Forms C-104 completed wolls.	must be filed for each pool in multipl