

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 29 1985
O. A. D.
ALBUQUERQUE OFFICE

Form 100
Supersedes Old
C-100 and C-100
1-10-1975

10. Indicate Type of Lease
Type ☐ Fee ☒
11. When did Lease Commence

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG RATS IN A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Date
2. Name of Operator Chama Petroleum Company	8. Name of Lessee Anderson Com
3. Address of Operator P.O. Box 31405 Dallas, Texas 75231	9. Well No. 1
4. Location of Well UNIT LETTER B 650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 20S RANGE 25E NMPM.	10. 1/2, 1/4 and 1/8 of Section Cemetery Morrow
15. Elevation (Show whether Dr, RT, GR, etc.) 3404.3' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		Activity	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

3/13/85: Ran 1 Halliburton Float Shoe on bottom of 1 jt. 4-1/2" OD 8rd 11.6# N-80 LT&C csg. and 1 Halliburton Float Collar on top, followed with 10 jts. ditto csg., followed with 99 jts. 4-1/2" OD 8rd 11.6# J-55 LT&C csg., followed with 34 jts. 4-1/2" OD 8rd 11.6# K-55 LT&S csg., followed with 36 jts. OD 8rd 11.6# N-80 LT&C csg. for a total of 239 jts. set at 9630' KB. Cmt'd with 775 sms. Class "II" containing 3/10 of 1% CFR-2, 4/10 of 1% Halad-22 and 5# KCl. Dumped plug down with fresh water containing 2% KCl. Dumped plug at 5:45 am, 3/13/85, float held. Ran temperature survey with indicated that the top of cmt. outside the 4-1/2" csg. was 6400' from surface.

4/11/85: Install well anchors. MI & RU Master Well Service pulling unit. SDFN.

4/12/85: Made finished cut off 4-1/2" csg. Install csg. tlg. hanger. Install BOP, pressure tested 4-1/2" csg. to 2000# for 30 mins. and no pressure drop. PU CO Van. Ran Gamma Ray TDC log from FBID of 9546' to 6300'. RD CO Van. Racked and tallied 298 jts. of 2-3/8" OD BUE 8rd 4.7# N-80 tlg. RU tlg. testers. THH with CO Van System. PU tlg. drifting and testing to 8000# above slips, incomplete. SDFN.

4/13/85: Finish THH, testing tlg. RU CO Van. Ran Gamma Ray tie-in log thru tlg. Install WH tree. Test tree and subs. Set pkr. at 9312' with gun set to perf. with 24 HPF from 9389' to 9114'. Install tlg. wrap-around. Flanged up WH. Hooked up flare line. Perfed and cleaned up well.

I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.

SIGNED: [Signature] Title: President Date: 3/25/85

Original Signed By

Les A. Clements

APPROVED BY: _____

CONDITIONS OF APPROVAL, IF ANY: Supervisor District II

OCT 4 1985