			RECEIVED			SY
		REF		ОСТ	15198	5
DITRIBUTION	NI	W NEXICO OU CONC	COVER LAW COUNTY		A V 10 V	ž
INTA FE		EW MEXICO OIL CONS	ERVATION COMMISS	IGN r	HC Di	
FILE				N.	Revised 1-	-65
U.S.G.S.	* ** ** * * * *		4 1950	Artit	MAN. Bales	P. There Lease
LAND OFFICE	··· · • · · ·	i cub	· <b>J</b>		STATE	
OPERATOR		1 0	$c \in D.$		5. State Of	1.6 Gas Lease No.
			C DEFICE			2.4404 (10).
			SIA, OFFICE		mm	mmmm
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK			///////////////////////////////////////
I. Type of Work						
DRILL	CX.				·· On Ag	eement Name
D. Type of Well		DEEPEN	PLU	G ВАСК		
	CX		SINGLE N			Lease Name
2. Name of Operator	O HER		ZONE	ZONE	Anders	on Com.
Chama Petrole					9. Well No.	
3. Address of Operator	du company				1	
					Field and Pool, or Wildcat	
P.O. Box 31405 Dallas, Texas 75231					Cemetery Morrow	
UNIT LETTER						
				LINE	111111	
AND 1980 PEET FROM	THE East L	INE OF SEC. 10 T	WP. 205 RGE. 25	Е ныры		
$\mathcal{N}$			<u>IIIIIIIIIIII</u>	VIIIIII	12. County	<del>, 11/1/1/1/1</del> /
A+++++++++++++++++++++++++++++++++++++					Eddy	
Δ			**********	<i>HHHHH</i>	TTITT	
				////////	///////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	mmm	the second s	9. Proposed Depth	19A. Formation	111111	
$\forall                                      $		///////////////////////////////////////	9800'			20. Rotary or C.T.
21. Elevations (Show whether DF	RT. etc.) 21A King	& Status Plug. Bond 2	-	Morrow		Rotary
3404.3'			1B. Drilling Contractor		22. Approx	. Date Work will start
23.	10915 (FL Blanket		Hondo Drilling		February_8, 1985	
		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	CACKE CT		
17 1/2"	13 3/8"	48#	350'	SACKS OF CEMENT		EST. TOP
11"	8 5/8"	24# & 28#		350 Sx		Circ.
7 7/8"	4 <sup>1</sup> / <sub>2</sub> " of 5 <sup>1</sup> / <sub>2</sub> "		2800- 1400			Circ.
• -	7.2 01 02	11.6# or 17#	9800'	850 S>	:	7500'

Propose to drill the well to evaluate the Morrow Formation. After reaching TD, logs will be run and casing set if evaluation is positive. Perforate, test and stimulate as necessary to establish production. BOP program attached. Gas not dedicated.

850 Sx

7500'

5 18 BS OVE \$PACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PREBENT PRODUCTIVE ZONE AND PRO ONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Ther by certify that the information bove is the and complete to the best of my knowledge and belief. Signed Tule\_\_\_President Date January 30, 1985 Unginal Signed By (This space for State Use) Mike Williams Oil & Gas Inspector FEB 11 1985 APPROVED BY CONDITIONS OF APPROVAL, IF ANY: