

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL

Balm

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

Name of Operator

Chama Petroleum Company

Address of Operator

P.O. Box 31405 Dallas, Texas 75231

Location of Well

WITNESS B

LOCATED 660

FEET FROM THE North

LINE AND 1980

FEET FROM

NE East

LINE OF SEC. 10

TWP. 20S

RGE. 25E

NMPM

5. Date Spudded

2/10/85

16. Date T.D. Reached

3/11/85

17. Date Compl. (Ready to Prod.)

4/13/85

18. Elevations (DF, RKB, RT, GR, etc.)

3404.3' GL

19. Elev. Casinghead

20. Total Depth

9640'

21. Plug Back T.D.

9546'

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

Cable Tools

→

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

9389' - 9414' Morrow

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

CNL, LDC, DLL

27. Was Well Cored

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54-1/2#	350' KB	17-1/2"	350 sxs. Class C	
8-5/8"	28& 24#	3020' KB	11"	650 sxs. Hall-lite & 250 Class C	
4-1/2"	11.6#	9630' KB	7-7/8"	775 Class H	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9312'	9312'

31. Perforation Record (Interval, size and number)

9389' - 9414' 1/2" 24 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
none	none

33.

PRODUCTION

Date First Production 4/13/85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI-WO Gas Contract	
Date of Test 4/13/85	Hours Tested 4	Choke Size 10/64"	Prod'n. For Test Period →	Oil - Bbl. TSTM	Gas - MCF 276	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 1800	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. TSTM	Gas - MCF 1656	Water - Bbl. 0	Oil Gravity - API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bennett & Cathey

35. List of Attachments

Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TR Mac Donald

TITLE Engineering Manager

DATE 9/11/85

CONFIDENTIAL
RECEIVED BY
OCT 2 - 1985
O. C. D.
ARTESIA, OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any work at the well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all logs run in the well. It shall also be reported. For multiple completion, Item 30 through 34 shall be reported for each zone. The form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any work at the well.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Albany	T. Canyon	7710	T. Ojo Alamo	T. Penn. (T)
T. Salt	T. Strawn	8956	T. Kirtland-Fruitland	T. Penn. (C)
T. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. (D)
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Monocline	T. Madison
T. Queen	T. Silurian	480	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	750	T. Mancos	T. McCracken
T. San Andres	T. Simpson	2378	T. Gallup	T. Ignacio-Griz
T. Morieta	T. McKee		T. Base Greenhorn	T. Granite
T. Padock	T. Ellenburger		T. Dakota	
T. Elineburg	T. Gr. Wash		T. Monticson	
T. Tubb	T. Granite		T. Toddlie	
T. Drinkard	T. Delaware Sand	4040	T. Enidala	
T. Abo	T. Bone Springs	9345	T. Wingate	
T. Wolfcamp	T. Morrow	9345	T. Chinle	
T. Penn.			T. Permian	
T. Case (Bough C)			T. Penn. (A)	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to
No. 3, from	to	No. 4, from	to

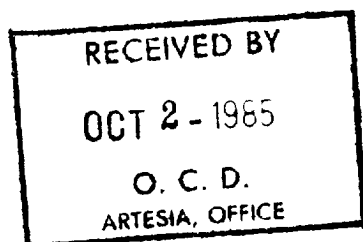
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
880	750	270	Grayburg	1628	2378	750	San Andres
2378	3180	802	Glorieta-Yeso	860	4040	2260	Bone Spring
3180	4040	860	Tubb	6300	6605	305	Bone Spring Sand
4040	6300	2260	Bone Spring	6605	7710	1105	Wolfcamp
6300	6605	305	Bone Spring Sand	7710	8200	490	Canyon
6605	7710	1105	Wolfcamp	8200	8956	756	Strawn
7710	8200	490	Canyon	8956	9345	389	Atoka
8200	8956	756	Strawn	9345	9608	263	Morrow
8956	9345	389	Atoka	9608	9345	263	Morrow

FIELD _____ COUNTY Eddy, NM OCC NUMBER _____
OPERATOR Chama Petroleum Company ADDRESS P. O. Box 31405, Dallas, Tx. 75231
LEASE _____ Anderson Com _____ WELL NO. 1
SURVEY 660' FNL & 1980' FEL of Section 10, T-20-S, R-25-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
475	1/4
952	1/4
1451	1/2
1945	1/2
2416	3/4
2843	3/4
3020	1/2
3473	3/4
3940	3/4
4413	1
4886	2
5097	2
5317	1 3/4
5800	1 3/4
6285	2
6565	2
6812	2
7313	1 1/2
7779	1 1/2
8276	1 1/2
8664	1/2
9153	3/4
9625	1/2



Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: _____

Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

26th day of March, 1985.

Margaret B. Anderson Notary Public in and for Midland County, Texas.
Margaret B. Anderson