

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

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O. C. D.

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

6. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

6. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

Chama Petroleum Company

Address of Operator

P.O. Box 31405 Dallas, Texas 75231

Location of Well

HIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

ME East LINE OF SEC. 10 TWP. 20S RGE. 25E NMPM

3. Date Spudded

2/10/85

16. Date T.D. Reached

3/11/85

17. Date Compl. (Ready to Prod.)

4/13/85

18. Elevations (DF, RKB, RT, GK, etc.)

3404.3' GL

19. Elev. Casinghead

20. Total Depth

9640'

21. Plug Back T.D.

9546'

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

9389' - 9414' Morrow

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

CNL, LDC, DLL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54-1/2#	350' KB	17-1/2"	350 sxs. Class C	
8-5/8"	28& 24#	3020' KB	11"	650 sxs. Hall-lite & 250 Class C	
4-1/2"	11.6#	9630' KB	7-7/8"	775 Class H	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9312'	9312'

31. Perforation Record (Interval, size and number)

9389' - 9414' 1 1/2" 24 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
none	none

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/13/85		Flowing				SI-WO Gas Contract	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/13/85	4	10/64"	TSTM	1656	276	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1800	0	TSTM	1656	1656	0	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bennett & Cathey

35. List of Attachments

Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TRM

TITLE Engineering Manager

DATE 9/11/85