ubmit 5 Copies
ppropriate District Office
ISTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		O TRAI	NSPO	ORT OI	LAND NA	TURAL G					
Operator NEARBURG PRODUCING COMPANY							Well API No.				
Address											
P. O. Box 823085, Dal	las, Te	xas 7	5382	-3085					·		
Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:											
Recompletion Oil Dry Gas Change in Condensate Transporter											
Change is Operator											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lesse Name Anderson Com	Well No. Pool Name, Includ				- 1			of Lease No.		sase No.	
Anderson Com 1 Cemetary Morrow Cato, Federal office											
Unit Letter B : 660 Feet From The North Line and 1,980 Feet From The East Line											
Section 10 Township	<u>, Ń</u>	мрм,		Eddy County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil											
Name of Authorized Transporter of Oil Texaco Trading & Tran		tress to which approved copy of this form is to be sent) 3109, Midland, TX 79702									
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]								Copy of this form is to be sent)			
Nearburg Producing C				·	P. O. Box 823085, Dal			las, TX 75382-3085			
If well produces oil or liquids, give location of tanks.	Umit : R		1wp. 20S	Rge. 25E	, ,	y connected? Yes	When	10-4-	00		
If this production is commingled with that i	rom any othe				ing order numi	ber:		10-4-	00		
IV. COMPLETION DATA		Oil Well	1 0	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		Ready to F	<u> </u>		Total Depth	L	1	2222	<u> </u>	1	
Date Spudded Date Compl. Ready to Prod.								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
TUBING, CASING AND							D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
							· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUES	T FOR AL	LOWAL	BLE		<u> </u>			L	 -		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condens	ate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
AL UDED VIOD CEDILEIC											
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					SEP - 3 1991						
					Date Approved						
Mildred Sungkins						Pu opioinal ciones su					
Signature Mildred Simpkins Production Analyst					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title					Title SUPERVISOR, DISTRICT IT						
08-07-91 (214) 739-1778 Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.