-	Dr	OIL CONS COMMISSION awer DD tesia, NM 88210
Form 3160-5 (June 1990)	UNITED STATES	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not u	SUNDRY NOTICES AND REPORTS ON WELLS ¹²⁻⁵⁷ All 'g _U use this form for proposals to drill or to deepen or mentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of W Oil Well 2. Name of C	V Gas V	8. Well Name and No. ANDERSON Com # 1
3. Address at	Id Telephone No.	30-015-25181
	P.O. BOX 823085, DALAS, TEXAS 75392 214) 739-1778 (Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area CEMETALY MORROW
	UNIT B, 660'FNL, 1980'FEL, SECTION 10,	11. County or Parish, State
	TZOS, RZSE	EDDY COUNTY, NEW MEXICO
12.	CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF SUBMISSION	
	Notice of Intent	Change of Plans
	Subsequent Report	New Construction Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
13. Describe give	Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) ig any proposed work. If well is directionally drilled,
co	TACHED IS A RESPONSE TO A NOTICE OF INCIDE MPLIANCE DATED 10/3/94. CORRECTIVE ACTION DA 12/31/94 BY JIM AMOS 11/16/94.	
	AR RESPONDE IS IN THE FORM OF THE ATTACHER TERNATIVE GAS MEASUREMENT - ALLOCATION FROM	
	ETERS TO A COMMON SALES METER. AS SHOWN	—
	F THE APPLICATION, THE GAS IS SOLD ON-LEASE (
1+1	ABER FEDERAL #1 WELL PAD.	
14. I hereby	CERTIFY Party the pregoint is true and correct Title ENGINEERING MANAGER	Date 12/27/94
Approve Conditio	te for Federal or State office use) d by Oric. Signed by Adam Salameh as of approval, if any: 0.022 to EXE Approval EXE State	 Date _2 / 6 / 9 5
Title 18 U.S or represent	.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unitations as to any matter within its jurisdiction.	d States any false, fictitious or fraudulent statements

APPLICATION FOR ALTERNATIVE GAS MEASUREMENT - ALLOCTION FROM INDIVIDUAL WELL METERS TO A COMMON SALES METER

Bureau of Land Management P.O. Box 1778 Carisbad, New Mexico 88221-1778

To:

Nearburg Producing Company is requesting approval for alternative gas measurement - allocation from individual well meters to a common sales meter from the following formation and well on Federal Lease No. NM-14758; Anderson Com #1:

<u>Well</u>	Location	Section	Township	Range	Formation
Anderson Com #1	660' FNL, 1980 FEL	10	20S	25E	Morrow

with hydrocarbon production (gas) production from the following formation and wells on the same Federal Lease No. NM-14758; Huber Federal #1 & #2:

Well	Location	Section	Township	Range	Formation
Huber Federal #1	1980' FS&EL	3	20S	25E	Morrow
Huber Federal #2	1650' FNL, 1980 FE	3	20S	25E	Morrow

and with hydrocarbon production (gas) production from the following formation and well on Fee leases; Anderson 10J #2:

Well	Location	Section	<u>Township</u>	Range	Formation
Anderson 10J #2	1980' FS&EL	10	20S	25E	Morrow

Production from the wells involved is as follows:

Well Name and No.	BOPD	<u>Il Gravity</u>	MCFPD
Anderson Com #1	0.4	55	320
Huber Federal #1	1.25	55	690
Huber Federal #2	0	55	30
Anderson 10J #2	0.3	55	330

The proposed operation is described in detail on the attached diagram.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed alternative gas measurement facility. The communitized area is also shown. All four of these wells produce from the Morrow formation and are in the Cemetary Morrow (Gas) Pool.

Standard three pen orfice meters are installed at each well and the sales meter on the EI Paso system is a Total Flow electronic meter.

The sales measuring facility is located on the Huber Federal #1 well pad, in the NW/4 SE/4, Section 3, T20S, R25E, on lease No. NM-14758, Eddy County, New Mexico. The BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to the contributing sources is as follows:

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Gas meters are installed on each well location to meter production volumes. The charts from these meters are read by Southern Flow Company and the volumes so determined are used to allocate the total sales from the common sales meter to each individual well.

The proposed allocation of gas production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed allocation is necessary for continued operation of the above referenced Federal leases. This allocation allows us to utilize a common compressor which will allow us to continue to produce these gas reserves in an economical manner, thus increasing the royalty received by the Federal government.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. We have previously submitted an application for right-of-way to the BLM's Reality Section in your office.

Additional wells require additional allocation approvals.

Signature: Name: Title: Date:

T. R. MacDonald

Engineering Manager

12/27/94