

Submitted to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-25181

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Nearburg Producing Company

3. Address of Operator  
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705

4. Well Location  
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line  
Section 10 Township 20S Range 25E NMPM Eddy County

10. Date Spudded 02/15/85 11. Date T.D. Reached 03/11/85 12. Date Compl. (Ready to Prod.) 10/31/97 13. Elevations (DF & RKB, RT, GR, etc.) 3,404' GR 14. Elev. Casinghead

15. Total Depth 9,640' 16. Plug Back T.D. 8,995' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 8,398' - 8,405', 8,641' - 8,652' Strawn 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54-1/2	350'	17-1/2"	350 sx	
8-5/8"	24 & 26	3,020'	11"	650 sx	
				250 sx	
4-1/2"	11.6	9,630	7-7/8"	775 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8,290'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
8,398' - 8,405' - 0.40" - 28 shots	8,641' - 8,652' - 0.40" - 44 shots	9,041' - 9,051' - 0.40" - 40 shots	9,389' - 9,414' - 0.40" - 24 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				8,398' - 8,405'	1,000 gals HCL acid
				8,641' - 8,652'	1,000 gals HCL acid
				CIBP w/35' cement at 9,030' and 9,365'	

28. PRODUCTION							
Date First Production 10/30/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/31/97	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 44	Water - BbL. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 90	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 44	Water - BbL. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Matt Lee

30. List Attachments  
C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Manager of Drilling and Production Date 12/8/97