Form C-104 State of New Mexico PO Box 1980, Hobbs, NM 88241-1980 Energy, Minerals & Natural Resources Department Revised October 18, 1994 OIL CONSERVATION DIVISION Submit to Appropriate District Office District II 811 South First, Artesia, NM 88210 2040 South Pacheco 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Del. 1997 Santa Fe, NM 87505 AMENDED REPORT District IV RECEIVED 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number <sup>1</sup> Operator name and Address Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 15742 <sup>3</sup> Reason for Filing Code Midland, Texas 79705 RC (October 31, 1997) 6 Pool Code <sup>4</sup> API Number <sup>5</sup> Pool Name Draw 30 - 0 15-25181 <sup>8</sup> Property Name <sup>7</sup> Property Code 08372 Anderson Com 10 Surface Location Township Lot Idn Feet from the North/South Line Feet from the East/West line County Section Range Ul or lot no. 660' North 1,980' East Eddy **20S** 25E R 10 11 Bottom Hole Location East/West line Range Feet from the North/South Line Feet from the County Township UI or lot no. Section 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date 15 C-129 Permit Number <sup>13</sup> Producing Method Code 14 Gas Connection Date 12 Lse Code Flowing 10/30/97 Oil and Gas Transporters 22 POD ULSTR Location 19 Transporter Name and Address 21 O/G 20 POD Transporter OGRID and Description **Tank Battery** Amoco Pipeline-ICT 0 1991410 138648 502 North West Avenue Levelland, TX 79336 El Paso Natural Gas Tank Battery 1993430 G 007057 1000 Louisiana Houston, TX 77002 comp Strawn **Produced Water** 24 POD ULSTR Location and Description 23 POD Tank Battery 1991450 Well Completion Data 30 DHC, DC, MC 27 TD 28 PBTD 29 Perforations Ready Date 25 Spud Date 8398-8405, 8641-8652 10/31/97 9640 05/15/85 34 Sacks Cement 33 Depth Set 31 Hole Size 32 Casing & Tubing Size 350 350 sx 13-3/8" 17-1/2" 650 sx 3,020 8-5/8" 11" 250 sx 775 sx 9,630' 4-1/2" 7-7/8" VI. Well Test Data <sup>40</sup> Csg. Pressure 39 Tbg. Pressure 38 Test Length 36 Gas Delivery Date 37 Test Date 35 Date New Oil 24 90 0 10/30/97 10/31/97 10/30/97 45 AOF Test Method 43 Water 44 Gas <sup>12</sup> Oil 41 Choke Size Flowing 0 0 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete OIL CONSERVATION DIVISION to the best of my knowledge and belief. Approved by: Signature: 1000 ORIGINAL SIGNED BY THE W. GUM Title: Printed name: DISTRICT IL SUPERVISOR E. Scott Kimbrough Approval Date: Title: 12-21-87 Manager of Drilling and Production Phone: Date (915) 686-8235 48 If this is a charge of operator fill in the OGRID number and name of the previous operator Date Title Printed Name Previous Operator Signature