

30-015-C5182

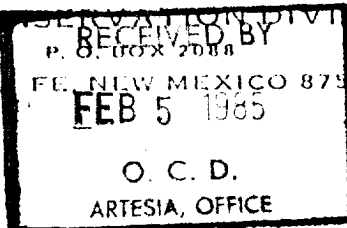
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

SANT FE, NEW MEXICO 87501



5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-8876

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Turkey Track Sec. 3 Ut.	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Turkey Track Sec. 3 Ut.	
2. Name of Operator		9. Well No.	
Marbob Energy Corporation		30	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Drawer 217, Artesia, N.M. 88210		Turkey Track SR Q G SA	
4. Location of Well		12. County	
UNIT LETTER <u>I</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE		Eddy	
AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>19S</u> RCP. <u>29E</u> NMDM			
18. Proposed Depth		19A. Formation	
3000'		Grayburg	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether BH, RT, etc.)		21B. Drilling Contractor	
3395' GR		Larue Drilling Co.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Statewide active		2/7/85	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	300'	Sufficient to circulate	
7 7/8"	5 1/2"	15.50#	3000'	400 sax	

We propose to drill to approximately 300', run 8 5/8", circulate cement, drill on to test the Grayburg formation at approximately 3000', run 5 1/2" casing and cement. We do not anticipate gas at this depth and will not set up a blowout preventer program at this time.

APPROVAL VALID FOR 180 DAYS
RECEIVED BY 8-11-85
UNITED DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams Title Production Clerk Date 2/5/85

(This space for State Use) Original Signed By
Mike Williams
Oil & Gas Inspector

DATE FEB 11 1985

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISS. 4
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

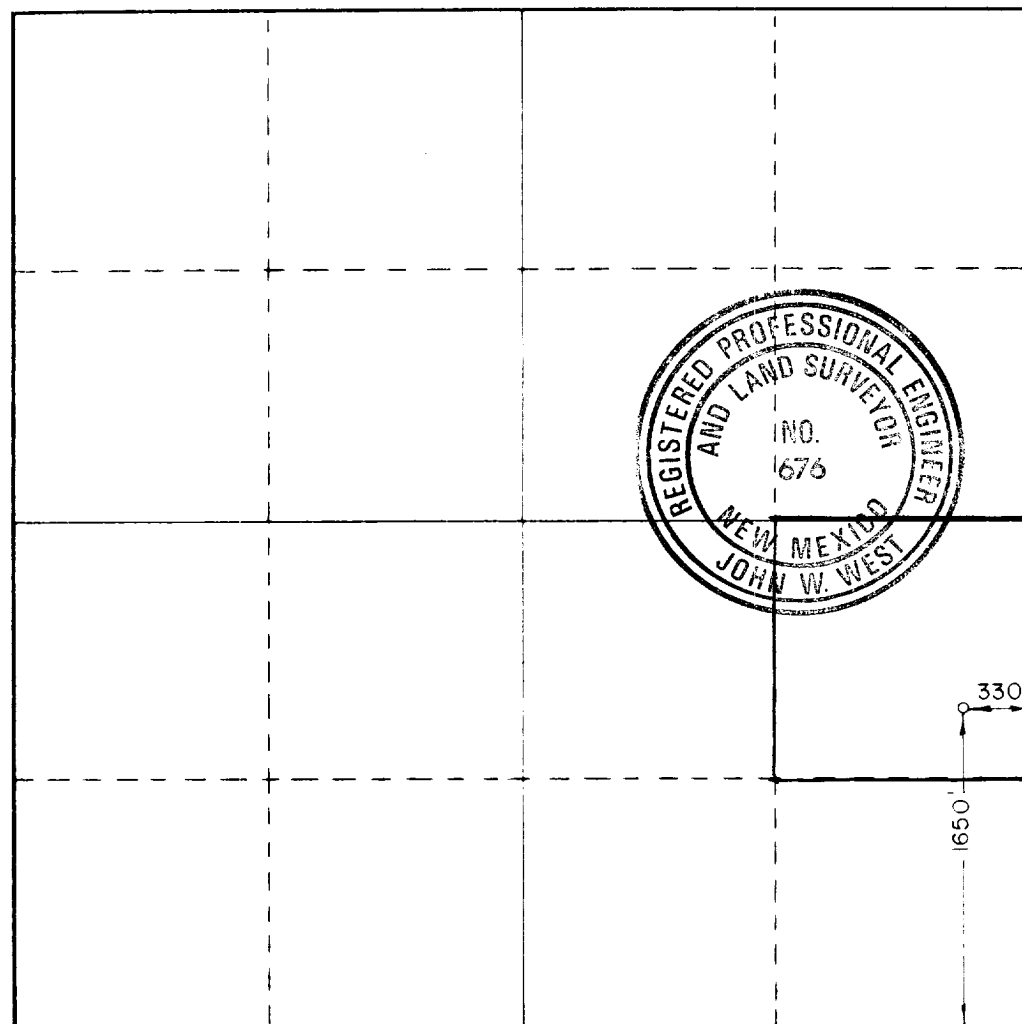
Owner MARBOB ENERGY CORP.			Lease TURKEY TRACT SECTION 3 UNIT		Well No. 30
Section 1	Section 3	Township 19S	Range 29E	County EDDY	
Actual Well Location of Wells: 1650 feet from the SOUTH line and 330 feet from the EAST line					
Ground Level Elev. 3395.0	Producing Formation Grayburg	Pool Turkey Tract SR Q G SA		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carolyn Purcella
Name

Carolyn Purcella

Position

Production Clerk

Company

Marbob Energy Corporation

Date

2/5/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

1/26/85

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. JOHN W. WEST, 676

RONALD J. EIDSON, 3239