

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY O. BOX 2088
SANTA FE, NEW MEXICO 87501
FEB 26 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8876

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Turkey Track Sec. 3 Ut.
2. Name of Operator Marbob Energy Corporation	8. Farm or Lease Name Turkey Track Sec 3 Ut.
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210	9. Well No. 30
4. Location of Well UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Turkey Track SR Q G SA
15. Elevation (Show whether DF, RT, GR, etc.) 3395' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1:00 p.m. 2/9/85. Drilled 12 1/4" hole to 353', ran 8 jts. 8 5/8" 24# new casing to 337.57', cemented w/250 sax Class C w/2% CC. Plug down @ 11:00 p.m. 2/9/85. Did not circulate-ready mixed to surface w/12 yards. WOC 18 hours, tested casing to 500# f/15 minutes-held okay. Reduced hole to 7 7/8" and drilled to TD of 3151'. Ran 77 jts. 5 1/2" 15.50# new casing to 3143', cemented w/900 sax Halliburton Lite w/15# salt, 1/4# flocele per sack; 400 sax Class C w/6# salt, 3/10 of 1% CFR-2 per sack. Plug down @ 3:30 p.m. 2/15/85, circulated 15 sax. WOC 18 hours, tested casing to 1500# f/30 minutes-held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Macella TITLE Production Clerk DATE 2/26/85

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District II DATE FEB 27 1985

CONDITIONS OF APPROVAL, IF ANY: