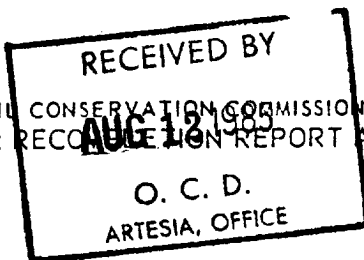


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Form C-105
Revised 10-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG 272

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
E. Millman "12" St Cor

9. Well No.
1

10. Field and Pool, or Wildcat
Turkey Track (Morrow)

2. Name of Operator
Southland Royalty Company

3. Address of Operator
21 Desta Drive, Midland, Texas 79705

4. Location of Well
UNIT LETTER N LOCATED 2180 FEET FROM THE West LINE AND 760 FEET FROM
THE South LINE OF SEC. 12 TWP. 19S RGE. 28E NMPM

11. County
Eddy

15. Date Spudded 3-13-85 16. Date T.D. Reached 4-8-85 17. Date Compl. (Ready to Prod.) 7-30-85 18. Elevations (DF, RKB, RT, GR, etc.) 3388.8' GR 19. Elev. Casinghead -

20. Total Depth 11,300' 21. Plug Back T.D. - 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,958-970' Morrow

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run
CNL/FDC/GR-Cal, BH Vol, DLL/RXO/GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	150 SX.	Circ.
8 5/8"	24#	2700'	12 1/4"	150 SX.	Circ.
5 1/2"	17#	11,300'	7 7/8"	1000 SX.	TOC @ 6725'.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	10,877'
						10,877'

31. Perforation Record (Interval, size and number)
11,086-098' (13 holes) Temp Abandoned
11,142-158' (17 holes) Temp Abandoned
10,958-10,970' (12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 10,958-970' AMOUNT AND KIND MATERIAL USED Frac w/4000 gals. 20,000 gals & 19,000# 20/40 sd.

33. PRODUCTION
Date First Production 7-30-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut in) Shut in

Date of Test 8-1-85 Hours Tested 1 Choke Size 0 Production Per Test Period 0 Oil - BBL. Gas - MCF 1144 2 Water - BBL. 0

Flow Tubing Press. 144 Casing Pressure - Flow Rate 0 Oil Gravity - 27.456

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed by Ed Jackson

35. List of Attachments
C-104, Deviation Survey, Temperature Survey, logs, C-122, plat

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Danell Robert TITLE Operations Engineer DATE 8/9/85