

AMENDED

Form C-105
Revised 10-84

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGRECEIVED BY
SEP 12 1985O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	State ☒ Free ☐
5b. State Oil & Gas Lease No.	OG 272

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	
2. Name of Operator		Southland Royalty Company ✓	
3. Address of Operator		21 Desta Drive, Midland, Texas 79705	
4. Location of Well		UNIT LETTER <u>N</u> LOCATED <u>2180</u> FEET FROM THE <u>West</u> LINE AND <u>760</u> FEET FROM	
THE <u>South</u> LINE OF SEC. <u>12</u> TWP. <u>19S</u> RGE. <u>28E</u> NMPM		County <u>Eddy</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3-13-85	4-8-85	7-30-85	3388.8' GR
19. Elev. Casinghead	20. Total Depth		
	11,300'		
21. Plug back T.D.	22. If Multiple Compl., How Many		
-	23. Intervals Drilled By: Rotary Tools ☒ Cable Tools _____		
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
10,958-970' Morrow			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
CNL/FDC/GR-Cal, BH Vol, DLL/RXO/GR			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	400'	17 1/2"
8 5/8"	24#	2700'	12 1/4"
5 1/2"	17#	11,300'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
150 sx.		Circ.	
1150 sx.		Circ.	
1000 sx.		TOC @ 6725'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2 3/8"
			10,877'
			10,877'
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,086-098' (13 holes) Temp Abandoned		DEPTH INTERVAL	
11,142-158' (17 holes) Temp Abandoned		AMOUNT AND KIND MATERIAL USED	
10,958-10,970' (12 holes)		10,958-970' Frac w/4000 gals, 20,000 gals	
		19,000# 20/40 sd	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumpjack - Size and type pump)		Well Status (Prod. or Status)
7-30-85	Flowing - CAOF - 3464 MCF/D		Shut in
Date of Test	Hours Tested	Shale Rate	Production Per Test Period
8-1-85	1	11/64"	0
Flow Tubing Press.	Casing Pressure	Shale Rate 14-Hour Rate	Gas - MCF
2400	-	0	1144
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		Ed Jackson	
35. List of Attachments			
C-104, Deviation Survey, Temperature Survey, logs, C-122, plat			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Lance Roberts</u>		TITLE <u>Operations Engineer</u> DATE <u>9/11/85</u>	