ENE	STATE OF NEW MEXICO	P. O. 10	A 2000	Form C-104 Revised 10-1-78 RECEIVED BY
	EANTA 7 8	SANTA FE, NEW REQUEST FOR	A MEXICO 87501	AUG 12 1985 O. C. D.
1.	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS ARTESIA, OFFICE			*
	Southland Royalty Company			
	21 Desta Drive, Midland, Texas 79705			
	Reason(s) for filing (Check proper box) New Well XX Change in Transporter of:			
	Recompletion	Cil Dry Ga Casinghead Gas Conden	FI.	
	If change of ownership give name and address of previous owner			
n.	ESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease Market Lease Market Name			
	E. Millman "12" St Com 1 Turkey Track (Morrow). State, Federal or Fee State 06 272			
	Line of Section 12 Tow DESIGNATION OF TRANSPORT	mahip 195 Range 28 TER OF OIL AND NATURAL GA	5	County
22.	Nome of Authorized Transporter of Cil C or Condensate XX Koch Oil Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, Tx 79702 Address (Give address to which approved copy of this form is to be sent)	
	Nome of Authorized Transporter of Casinghead Gas or Dry Gas(X) Unknown at this time withow that the Go, Unit Sec. Twp. Rge.		3300 N. A Mulland, Tr. 1976	
	If well produces oil or liquids, give location of tanks. N 12 195 28E No. 40. Unknown 12-36 85			
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Piug Back Same Hesty, Diff. Hest
	Designate Type of Completio	n = (X) : : : : : : : : : : : : : : : : : : :	Total Depth	P.B.T.D.
	Date Spudded 3-13-85	7-30-85	11,300'	- Tubing Depth
	Elevations (DF, RKB, RT, CR, etc.) 3388.8' GR Perforations	Morrow	Top Oll/Gas Pay 10,958'	10,877 ' Depth Casing Shoe
	10,958 -	0,970		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 1/2"	13 3/8"	400'	<u></u>
	12 1/4"	8 5/8" 5 1/2"	2700'	<u>1150 sx.</u> 1000 sx.
	7 7/8"	2 3/8"	10.877'	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to cr exceed top all able for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Bun To Tanks Date of Test			
	Date First New OII Run 16 Tenks	*		Chore Size
	Length of Test	Tubing Proseure	Casing Preseure	
	Actual Prod. During Test	Oll-Bbia.	Water - Bbls.	Gas -MCF
į	GAS WELL			
	Actual Frad. Tool-MCF/D 1144	Longth of Tool 1 hr	Bbla. Condenagte/MMCF	Gravity of Condensate
	Testing Method (pitor, back pr.) Back pr.	Tubing Presewe(shut-in) 2750	Casing Pressure (Shut-in)	11/64"
ा. ्रा.	CERTIFICATE OF COMPLIANO		11	ATION DIVISION
1	I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 31 1985	
2			BYOriginal Signed By TITLE Les A. Clements	
	Eliza P. P. t-		This form is to be tiled in compliance with MULE 1.04. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of own well name or number, or transporter or other such change of conditi Separate Forms C-104 must be filled for each peol in multi-	
	Danel foliets (Signature)			
	Operations Engineer			
i	(Tule) 8/9/85 (Date)			
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