State of New Mexico
Recrgy, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

Form C-104

AMENDED REPORT

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P.O. Box 51810 **Ideland, TX. 79710-1810 **Pool Oode **Property Name **Ideland, TX. 79710-1810 **	¹ Operator name and Address ² OGRID Num													
Midland. TX 99710-1810 CH 8-1-95	Burlington													
** AFF Number** 30-015- 25206 **TURKEY TRACK! MORROW (QAS)** **Property Name** 1	P.O. Box 51		³ R	³ Reason for Filing Code										
Transporter														
Property Name Property Nam	4 A	5 Pool Name				⁶ Pool Code								
Surface Location			5206								86480			
II. "Surface Location UL or to no Section Towership Range Dot. 18n Fest from the North/South Line Fest from the North/South Line Fest from the North/South Line Pest from the North/South Line Pes	i '	_	•				• •							
County N				<u> </u>		EAST	MILLMAN	12 ST	ATE CO	M 				
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