STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---Form C-103 . RECEIVED BYP. O. BOX 2088 DISTRIBUTION Revised 10-1-78 SANTA FE FILE VV ia. Indicate Type of Lease 9 1985 U.S.G.S. State X Fee | LANG OFFICE 5. State Oll & Gas Lease No. OPERATOR O. C. D. V-446 and LG-3217 ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS 100 HOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 100 HOT USE "APPLICATION FOR PERMIT -" [FORM C-101] FOR SUCH PROPOSALS.] 7, Unit Agreement Name New Mexico EP State Com الله الله WELL **GTHER**-8. Form or Lease Name 2. Name of Operator Exxon Corp. New Mexico EP State Com 9. Well No. P. O. Box 1600, Midland, TX 79702 10. Field and Pool, or Wildcat 4. Location of Well Undesig. Siegrest Draw 1985 South 2129 UNIT LETTER _ West 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Eddy 3799' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: CASING TEST AND CEMENT JOS 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. $\cdot 6-24-85$: Set 13-3/8"/54.5#/K55 Buttress at 295". Cemented w/ 475 sx C1C. Pumped pea gravel down hole and ran 120° of 1". Tagged cement at 110'. Cemented w/ 200 sx C1C. Ran 1" down backside. Cemented w/ 75 sx C1C, cement at 30'. Tagged cement at 250'. Tested to 400 psi. WOC 17.5 hours before drill out. 6-30-85: Set 8-5/8"/24#/K55 at 1717'. Cemented w/ 750 sx Hal Lite & 250 sx ClC. Tested to 1090 psi. WOC 46.5 hours before drill out. Con Carl 4975x

Original Signed By
Les A. Clements

VIVLE

Unit Head

APPROVES OF TITLE

OFFICE OFFICE OF TITLE

OFFICE OFFICE