STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTM Form C-104 Revised 10-1-78 RECEIVED BYCONSERVATION DIVISION ------P. O. BOX 2088 2 -DEC 11 1985 NTA FE. NEW MEXICO 87501 PILE V.S.G.4. LAND OFFICE O. C. D. REQUEST FOR ALLOWABLE Y -ARTESIA, ONTO AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRATION OFFICE Exxon Corporation P. O. Box 1600, Midland, TX 79702 Reason(s) for filing (Check proper box) Other (Please explain) X Request for testing allowable for OII August, September, October (approx. ---Cest 125 bb1s Well was P & A'd 11-6-85 If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE e, including Fore New Mexico EP State Com Undesig. Siegrest Draw 1 -3217 Stete, WAKEEN SKROO V-446 & LC : 1985 Feet Frem The South 2129 _Line and Feet From The Line of Section 19 Township 19S 24E . NMPM. Eddy Com III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS the of Authorized Transporter of OH Additus (Give address to which approved copy of this form is to be sent) Permian Corporation P. O. Box 1183, Houston, TX 77001 Name of Authorized Transporter of Casinghead Gas ____ er Dry Gas ____ Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Uait Twe Ree. Is gas octually connected? When If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Gas Well Designate Type of Completion - (X) Same Res'v. Ditt. Res Dete Saudded Dete Compi. Ready to Prod. Total Depth P.B.T.D. Elevetions (DF. RKB, RT. GR. ste.) Name of Producing Formation Top OIL/Ges Pay Tubing Depth Perforetions Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 1 SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all. abla for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Longth of Tool Tubing Proceurs Casing Proceurs Chere Size Actual Proc. During Test OH-BMA Weter - Bbis. Gee - MCF GAS WELL Actual Pros. Toot-MCF/D Longin of Tool Bhis. Condensets/MMCF Grevity of Condensate Testing Method (pulat, back pr.) ubing Pressure (Shat-in) Casing Pressure (Shut-in) Chose Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION DEC 30 1985 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. Original Signed By BY Las A. Claments TITLE . Jelba This form is to be filed in compliance with BULE 1104. If this is a request for siloweble for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Unit Head All sections of this form must be filled out completely for allowable on new and recompleted wells. 17 wie 12-<u>9-85</u> Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiprompleted wells.