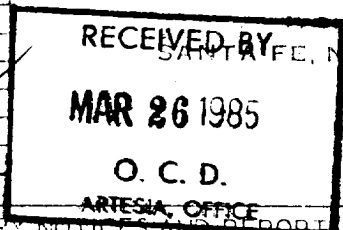


OIL CONSERVATION DIVISION

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| SANITARY | <input checked="" type="checkbox"/> |
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| LAND OFFICE | |
| OPERATOR | <input checked="" type="checkbox"/> |



BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-101
Revised 10-1

5a. Lease Type of Lease
State ☒ File ☐
5. State Oil & Gas Lease No.
LG2723

SUNDRY NOTICES AND REPORT ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Metex Pipe and Supply ✓ | 8. Field or Lease Name Southland State |
| 3. Address of Operator P.O. BOX 1037 Artesia, N.M. 88210 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 19S RANGE 28E NMFL. | 10. Field and Pool, or Wildcat Millman Grayburg Und. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3530.2 GL | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 439' and set 10 joints of 8 5/8", 24#, J-55 casing at 436'. Insert float was set at 394'.

Halliburton cemented with 300 sacks class "C" cement with 2% CaCl. 60 sacks circulated to the pit.

Plug down at 4:15 a.m. March 22, 1985. Pressure tested to 600psi held ok for 30 min.

Mr. Weaver with N.M.O.C.C. was notified.

Well spud: 2:00 p.m. on March 21, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE /dba Metex Pipe and Supply DATE 3-22-85

Original Signed By
Les A. Clements

APPROVED BY Supervisor District II TITLE DATE APR 8 1985

CONDITIONS OF APPROVAL, IF ANY: