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OIL CONSERVATION DIVISION

P. O. BOX 201
SANTA FE, NEW MEXICO 87501

RECEIVED BY
MAR 27 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-84

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
2. Name of Operator Metex Pipe & Supply ✓		6. Name of Lease State Southland State
3. Address of Operator P.O. Box 1037 Artesia, N.M. 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM East THE LINE, SECTION 7 TOWNSHIP 19S RANGE 28E N.M.P.M.		8. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3530.2		10. Field and Pool, or Wildcat Millman Grayburg, Und.
16.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was T.D. March 26, 1985 at 2218' Kb.

Ran 58 joints of 5½" OD casing (15.5 lb. J-55) to a depth of 2207' GL and set insert float at 2200' GL.

Cemented with 500 sx. Halliburton cement as follows:

- 300 sx. Halliburton Lite with 6 lbs. salt and .2 CFR3 and
- 200 sx. Halliburton Class'C' with 6 lbs. salt and .2 CFR3.

Circulated 150 sx. to pit. Plug down at 5:15 a.m. March 27, 1985.

Pressure tested to 600 psi. held OK.

Present operation is waiting on electric service. Completion is planned in 2-3 weeks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	d/b/a Metex Pipe & Supply	DATE 3-27-85
APPROVED BY _____	Original Signed By Les A. Clements Supervisor-District II	DATE APR 8 1985
CONDITIONS OF APPROVAL, IF ANY:		