

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAY 06 1985

O. C. D.

ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓

34. Indicate Type of Lease	State ☒ Private ☐
5. State Oil & Gas Lease No.	LG 2723

7. Unit Agreement Name

5. Name of Lease Name

Southland State

9. Well No.

2

10. Field and Pool, or Well Unit

William G/B, ~~Unit~~

12. County

Eddy

13. Elev. Casinghead

3532'

14. Total Depth

2218'

21. Plug Back T.D.

2185'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-2218'

24. Was Directional Survey Made

Totco

Attached

25. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	New 24# J-55	439'	12 1/4"	300-Sxs "C" + 2% CaCl	Circ. 60-Sxs Pits
5 1/2"	New 17# J-55	2214'	7-7/8"	300-Sxs "Lite" + 6% Salt + 200-Sxs + .2 CFR-3	Circulated 150-Sxs to Pit

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" EUE	2100'	
					8-Round		

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1814, 20, 24, 30, 32, 36, 42, 46, 54, 56, 60, 64, 68, 76, 1878, 80, 82, 90, 92, 94, 96, 98, 1900, 06, 10				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
25-Holes Total (17-.45 & 8-.33)				1814-1910'	3000-Gal 15% NeFe LST Acid
					Frac via 5 1/2" Csg with 60,000-Gal Gel Wtr + 114,000# Sand

PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
5-1-85	Pumping 1 1/2" x 10" Insert				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-4-85	24-hrs	-	72-Oil	TSTM	7-Frac Water	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	72-Oil	TSTM	7-Frac Water	38° API Corrected		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
TSTM	R.E. Boling

5. List of Attachments

Logs & Totco

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. E. Boling TITLE d/b/a METEX PIPE & SUPPLY DATE 5-6-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or abandoned well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all gas and fluid tests conducted, in both vertical and lateral tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 10 through 34 shall be reported for each zone. The form is to be filed in alphabetical order on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 400'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 480'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 940'	T. Devonian	T. Menefee	T. Madison
T. Queen 1456'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1844'	Loco Hills	T. Mancos	T. McCracken
T. San Andres 2194'	1883'	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Table	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Aba	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1814	to 1910	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Surface & Anhy.				
440	480	40	Salt Stringers & Anhy.				
480	940	460	Anhy. & Dolo.				
940	1456	516	Anhy., Dolo. & Shales				
1456	1844	388	Anhy., Dolo. & Sandstones				
1844	2194	350	Sandstone & Dolo.				
2194	2218	24	Hard Dolomite - TD				

ARTESIA FISHING TOOL COMPANY

P.O. BOX ~~550~~ PHONE (505) 746-6641
470

ARTESIA, NEW MEXICO 88210



March 31, 1985

Metex Pipe & Supply
PO Box 1037
Artesia, NM 88210

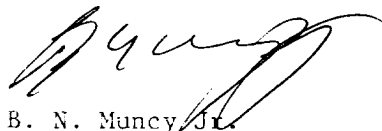
Re: Southland State #2
330' FNL & 2310' FEL
Sec. 7, T19S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

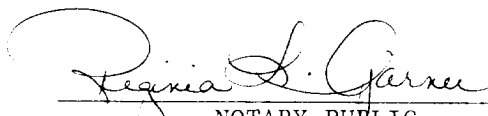
DEPTH	DEVIATION
436'	1/2°
1006'	1/2°
1536'	1/2°
1970'	1/2°
2216'	3/4°

Very truly yours,


B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 1st day of April, 1985.


REGINA L. GARNER
NOTARY PUBLIC

