

AUG 12 1985

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
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FILE	☒
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LABS OFFICE	
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	

Operator
Siete Oil and Gas Corporation

Address
Post Office Box 2523, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		Other (Please explain)	
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Condensate Gas	☐	Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Shugart-	Kind of Lease	Lease No.
Arco Federal	1	Yates- Green -SR-Grayburg		State, Federal or Fee Federal	NM2938
Location					
Unit Letter	E	1830 Feet From The	North	Line and	660' Feet From The
Line of Section	24	Township	18-S	Range	31-E
				NMPM	Eddy
					County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	24	18-S	31-E	Yes	8/01/85

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Full Resv.
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3/12/85	4/01/85	5256'	5235'					
Elevation (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3695' GR	Penrose - Grayburg	Penrose 3740	4211'					
Perforations			Depth Casing Shoe					
3740' to 3752' - Penrose - 9 perfs			5255' KB					
4247' to 4316' - Grayburg - 21 perfs								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8", 48#	350'	370 sxs Class "C"
7 7/8"	4 1/2", 10.5#	5255'	2300 sxs Class "C" LtWt
4 1/2"	2 3/8"	4211'	N/A

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load all and must be equal to or greater than 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	☒
4/01/85	4/27/85 - 7/18/85	pumping (Trico 160)	
Length of Test	Tubing Pressure	Casing Pressure	
24 hrs.	N/A	N/A	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
195	50	145	21 MCF

GOR 420:1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
August 9, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 21 1985
Original signed by
BY Les A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.