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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

FEB 19'90

DISTRICT III

000 Rio Brizos Rd., Aziec, NM \$7410	REQUEST FOR ALLOWA		TION			. 50
	TO TRANSPORT OF	LAND NATURAL GAS	Well API	No	O. C	. D.
perator			WELL AN	140.	ARTESIA,	OFFICE
<u> Siete Oil &amp; Gas Cor</u> M <del>ress</del>	poration /		1	<del></del>		
P. O. Box 2523, Ros	well. NM 88201					
rason(s) for Filing (Check proper box)		Other (Please explain)				
rw Well	Change in Transporter of:					
scompletion	Oil Dry Gas Casinghead Gas Condensate					
hange in Operator   change of operator give name	Canada Ca					
address of previous operator					<del></del>	<del></del>
DESCRIPTION OF WELL	AND LEASE		77			
ease Name	Well No. Pool Name, Inches	- Onagar v	Kind of I	esse Ieral of Pie		use No.
Arco Federal	1 lyares-/R-C	Queen-Grayburg	J		<u>  NM-2</u>	938
Unit Letter	: 1830' Feet From The	North Line and 660'	Fect 1	rom The _	West	Lin
Vik Links						Carratur
Section 24 Towns	hip 18S Range 31	, NMPM,	<u>Edd</u>	<u> </u>		County
. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	JRAL GAS				
ame of Authorized Transporter of Oil	or Condensate	Address (Give address to which				d)
Pride Pipeline Comp		P. O. Box 2436. Address (Give address to which				w)
ame of Authorized Transporter of Casi	inghesid Gas or Dry Gas	Address (Othe destress to which	approved co	,, 9, ,		-,
well produces oil or liquids, re location of tanks.	Unit   Sec.   Twp.   Rge   E   24   188   31E	ls gas actually connected?	When ?			
	at from any other lease or pool, give comming	gling order number:				
. COMPLETION DATA						
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen [ ]	Nug Back   I	Same Res'v	Diff Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	7	B.T.D.		
	•	Top Oil/Gas Pay		7.11 B4		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top our out 14)	'	Tubing Depth		
eforations			1	epth Casing	Shoe	
		CEMENTING RECORD	Т		ACKS CEME	NT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			NONS CEME	in i
	COM DOD ALL OWNER	<u> </u>		.,		
TEST DATA AND REQUI	EST FOR ALLOW ABLE recovery of total volume of load oil and muc	st be equal to or exceed too allows	ble for this d	epth or be f	or full 24 hour	<b>3.)</b>
ale First New Oil Rua To Tank	Date of Test	Producing Method (Flow, pump.	, gas lift, esc.	)		/ .
				Nata Cina	post	d FD
mgth of Test	Tubing Pressure	Casing Pressure		hoke Size	3.9	1-90
and Bad Diving Test	Oil Bhe	Water - Bbls.		as- MCF	Ehs.	11. F
ctual Prod. During Test	Oil - Bbls.				y y	1. //
AS WELL				· ———		
AS WELL tual Prod. Test - MCF/D	Length of Test	Bbis. Condennate/MMCF		Gravity of C	onden sate	
				00000		
sting Method (pilot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)		Choke Size		
T ODER ATOR CERTIFIE	CATE OF COMPLIANCE					
I. OPERATOR CERTIFIED In the rules and reg		OIL CONS	SERVA	TION	UIVISIC	N
Division have been complied with an	nd that the information given above		62 <b>8</b> 19	^ 4	000	
is true and complete to the best of m	y knowledge and belief.	Date Approved	MAH	<u> </u>	990	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2/16/90 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

MIKE WILLIAMS SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Production Clerk Tale

505-622-2202 Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.