

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED BY DEPARTMENT OF THE INTERIOR

MAY 07 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ARTESIA OFFICE		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other NM OIL COMS. COMMISSION
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐		DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other Artesia, NM 88210
2. NAME OF OPERATOR Ray Westall					
3. ADDRESS OF OPERATOR P. O. Box 4 Loco Hills, New Mexico 88255					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FNL 330 FEL At top prod. interval reported below At total depth same					
15. DATE SPUNDED 3-29-85		16. DATE T.D. REACHED 4-1-85		17. DATE COMPL. (Ready to prod.) 4-17-85	
20. TOTAL DEPTH, MD & TVD 2425'		21. PLUG, BACK T.D., MD & TVD 2349'		22. IF MULTIPLE COMPL., HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 2164-2285 Yates		14. PERMIT NO.		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3460. GR	
26. TYPE ELECTRIC AND OTHER LOGS RUN GRN		13. STATE N.M.		19. ELEV. CASINGHEAD 3461'	
28. CASING RECORD (Report all strings set in well)		12. COUNTY OR PARISH Eddy		23. INTERVALS DRILLED BY All	
CABINO SIZE 8 5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 351'	
5 1/2"		15.5#		2349'	
29. LINER RECORD		30. TUBING RECORD		25. WAS DIRECTIONAL SURVEY MADE No	
SIZE 2 3/8"		TOP (MD) 2290'		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 2164-2285 27 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		27. WAS WELL CORED No	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		28. WAS WELL Cased No	
2164-2285		Acidized w/2,000 gal. 15% MSR		29. WAS WELL Cased No	
27 holes		Frac'd w/60,000 gal. 3% KCl.		30. WAS WELL Cased No	
		30# gel, 60,000# 20/40 sand.		31. WAS WELL Cased No	
		60,000# 10/20 sand		32. WAS WELL Cased No	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		35. LIST OF ATTACHMENTS Deviation Survey & logs	
DATE FIRST PRODUCTION 4-17-85		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-28-85		HOURS TESTED 24 hrs		CHOKE SIZE 7/8"	
FLOW. TUBING PRESS. 10#		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 25	
OIL--BBL. 25		GAS--MCF. TSTM		WATER--BBL. 10	
OIL GRAVITY-API (CORR.)		GAS GRAVITY-API (CORR.)		WATER GRAVITY-API (CORR.)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Ray Westall		TITLE Operator	
37. DATE 5-2-85		38. TEST WITNESSED BY Lucy		39. DATE MAY 3 1985	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Yates	2152	2425	Sand	Top Salt Bottom Salt Yates
				MEAS. DEPTH
				TRUE VERT. DEPTH
				400 1940 2152