

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other: Instruct! on reverse side)

Form approved:  
Budget Bureau No. 1004-113-  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029388 (d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson "B" Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated (Bone Spring)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to build a reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Marathon Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980' FSL & 1980' FWL

14. PERMIT NO.  
30-015-25825

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3736.0' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well was spudded @ 1530 hrs November 15, 1987. A 17½" hole was drilled to 671'. Ran and set 13 3/8" 48# H-40 ST & C casing at 671'. Cemented with 700 sx Class 'C' w/2% CaCl<sub>2</sub> & ¼#/SK celloflake. Plug down at 10:00 PM 11-16-87. Circulated 178 sx cement to pit. Cut off casing and welded on head. Nipped up BOP's and tested blind rams to 1000 psi, casing to 1200 psi, and pipe rams to 1000 psi.

Resumed drilling with a 12½" bit on 11/17/87.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken L. Lewis

TITLE Drilling Superintendent

DATE 11/19/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side