

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-01-15
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029388(D)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

DEC 04 '87 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL ☐ GAS ☐ OTHER
ARTESIAN ☒ WELL

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 552 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson "B" Federal

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Undesignated (Bone Spring)

11. SEC., T., S., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

14. PERMIT NO.

30-015-25825

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3736.0' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 12 1/2" & 11" hole was drilled to 2728'. Ran 65 jts, 32# & 24#, K-55, ST&C casing to 2728'. Cemented w/1200 sxs Class "C" w/8% Gel, 2% CaCl2, & .5% CFR-2. Tailed in w/250 sxs Class "C" w/2% CaCl2. Circulated 368 sxs cement to pit. Plug down @ 9:45 PM on 11-21-87. Nippled up BOP's. Tested rams & choke manifold to 3000 psi. Tested annular preventer to 1500 psi & casing to 2000 psi. Drilled shoe & formation & tested to 12.5 ppg EMW. Resumed drilling w/7 7/8" bit.

SJS

18. I hereby certify that the foregoing is true and correct

SIGNED

Jimmy L. Lucis

TITLE Dist. Drlg Superintendent

DATE

11-30-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
DEC 2 11 33 AM '87
GSA GEN. REG. NO. 9-331
BUREAU OF LAND MANAGEMENT