

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions  
reverse side)

Budget Bureau No. 1004-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029388 (0) → D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Marathon Oil Company ✓  
3. ADDRESS OF OPERATOR  
P.O. Box 552 Midland, Texas 79702  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

RECEIVED

JAN 25 88

ARTESIA OFFICE

1980' FSL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson "B" Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated (Bone Spring)

11. SEC., T., R., M., OR BLS. AND SURVEY OR AREA

Sec. 11, T-18-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. PERMIT NO.

30-015-25825

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3736.0' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 9522' (TD). Ran DIL-GR-Cal & BHC Sonic & FDC-CNL-GR-Cal from 9522' to 2728'. Ran 240 jts 5½", 17#, N-55 production casing w/DV collar at 7491' KB. Landed shoe at 9522' KB. Cemented 1st Stage w/450 sxs 50/50 Pozmix, 2% gel, 4½#/sk salt, 0.5% D-604. Opened DV collar & cemented 2nd Stage w/900 sxs 65/35 Pozmix, 6% gel, 9#/sk salt, 0.5% D-112 followed by 100 sxs Class "C" Neat. Displaced w/174 bbls H2O. Plug down at 9:00 PM, 12-19-87. Float equipment held. Estimated top of cement at ±2200'.

RECEIVED  
JAN 15 11 36 AM '88

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry L. Lucie

TITLE Dist. Drlg Superintendent

DATE 1-5-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side