NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-85311

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
TAMANO BSSC UNIT

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
TAMANO UNIT #504

2. Name of Operator
Marathon Oil Company

9. API Well No.
30-015-25825

3. Address and Telephone No.
P.O. Box 552 Midland, Tx. 79702 915/682-1626

10. Field and Pool, or Exploratory Area
TAMANO (BONE SPRING)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER K
1980' FSL & 1980' FWL
S11, T18S, R31E

11. County or Parish, State
EDDY CO., N M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[X] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RECENTLY COMPLETED CONVERSION OF THIS WELL TO WATER INJECTION, THE WORK IS SUMMARIZED BELOW.

11-08-93 MIRU. POOH W/PRODUCTION EQUIPMENT. TESTED BOP PIPE & BLIND RAMS. ACIDIZED 2ND BONE SPRING CARBONATE 8060-8150 W/6600 GALLONS 15% HCL SWABBED TREATMENT FLUIDS BACK. SET 5 1/2" BAKER LOK-SET PKR ON 2 3/8" N-80 DUOLINE (PLASTIC LINED) TBG @ 7953'. RELEASED ON-OFF TOOL & CIRCULATED 150 BBLS 2% KCL INHIBITED W/ CORROSION INHIBITOR. LATCHED ON TO ON-OFF TOOL. ND BOP. NU PLAST-COATED HANGER FLANGE. PRESSURE TESTED BACKSIDE TO 500 PSI FOR 30 MINUTES. (CHART ATTACHED) RDMO 11-11-93.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
1993
CARLSBAD, NEW MEXICO

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14. I hereby certify that the foregoing is true and correct

Signed Thomas M Price THOMAS M. PRICE Title ADV. ENGINEERING TECHNICIAN Date 11-15-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Part I D-3
12-17-93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side